

0 COMPANY : MERIDIAN OIL LEASE : ST 16 COM WELL NO. : 1 Pc = 2891.2 Pc2 = 8359.0
 UNIT : SECTION : TOWNSHIP : Pt2 = 52.1 Pw = 269.5
 L : 10566 H : 10566 L/H : 1 G/GMIX : 0.708 52.1 269.5
 %CO2 : 0.25 %N2 : 1.46 H2S : DATE : 2/22/96 52.1 269.5
 d : 1.995 Fr : 0.018231 GH : 7480.7 RANGE : 52.1 269.5

VOL 1 : 714 PSIA 1 : 228.2 RESV. TEMP 179.7 Pc2-Pw2= 8286.4 Pw2 = 72.6
 VOL 2 : 714 PSIA 2 : 228.2 8286.4 72.6
 VOL 3 : 714 PSIA 3 : 228.2 SHUT-IN PR= 2891.2 8286.4 72.6
 VOL 4 : 714 PSIA 4 : 228.2 8286.4 72.6

PCR : 673 n = 1.000
 TCR : 374

LINE	RATE 1		RATE 2		RATE 3		RATE 4		Pc2/(Pc2-Pw2) =
	1ST	2ND	1ST	2ND	1ST	2ND	1ST	2ND	1.009
1 QM	0.714	0.714	0.714	0.714	0.714	0.714	0.714	0.714	1.009
2 TW	534	534	534	534	534	534	534	534	1.009
3 Ts	639.7	639.7	639.7	639.7	639.7	639.7	639.7	639.7	1.009
4 T	586.8	586.8	586.8	586.8	586.8	586.8	586.8	586.8	1.009
PR (est)	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	1.009
5 Z(est)	0.947	0.940	0.947	0.940	0.947	0.940	0.947	0.940	1.009
6 TZ	555.9	551.6	555.9	551.6	555.9	551.6	555.9	551.6	ADF= G 0.720
7 GH/TZ	13.458	13.562	13.458	13.562	13.458	13.562	13.458	13.562	0.720
8 eS	1.656	1.663	1.656	1.663	1.656	1.663	1.656	1.663	0.720
9 l-e-S	0.396	0.399	0.396	0.399	0.396	0.399	0.396	0.399	0.720
10 Pt	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2	
11 Pt2 /1000	52.1	52.1	52.1	52.1	52.1	52.1	52.1	52.1	
12 Fr	0.018231	0.018231	0.018231	0.018231	0.018231	0.018231	0.018231	0.018231	
13 Fc=FrT2	10.134	10.056	10.134	10.056	10.134	10.056	10.134	10.056	
14 FcQm	7.24	7.18	7.24	7.18	7.24	7.18	7.24	7.18	
15 L/H(FcQm)	52.4	51.6	52.4	51.6	52.4	51.6	52.4	51.6	
16 Fw	20.74793	20.55202	20.74793	20.55202	20.74793	20.55202	20.74793	20.55202	
17 Pw2	72.8	72.6	72.8	72.6	72.8	72.6	72.8	72.6	
18 Ps2	120.6	120.8	120.6	120.8	120.6	120.8	120.6	120.8	
19 Ps	347.3	347.5	347.3	347.5	347.3	347.5	347.3	347.5	
20 P	287.8	287.9	287.8	287.9	287.8	287.9	287.8	287.9	
21 Pr	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	
22 Tr	1.57	1.57	1.57	1.57	1.57	1.57	1.57	1.57	
23 Z	0.940	0.940	0.940	0.940	0.940	0.940	0.940	0.940	