

CLSF
BLM
BYM
STLD

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-22692
5. Indicate Type Of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____
2. Name of Operator
Meridian Oil Inc.
3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810
4. Well Location
Unit Letter _____ : **1980'** Feet From The **North** Line and **1980'** Feet From The **East** Line
Section **16** Township **19S** Range **29E** NMPM Eddy County

7. Lease Name or Unit Agreement Name
State '16' Com
8. Well No.
1
9. Pool name or Wildcat
Turkey Track (Atoka)

10. Date Spudded
11. Date T.D. Reached
12. Date Compl.(Ready to Prod.)
2/27/96
13. Elevations(DF & RKB, RT, GR, etc.)
3340' GL/3356' KB
14. Elev. Casinghead
15. Total Depth
11,524'
16. Plug Back T.D.
CIBP@11,060'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name
10,653' - 10,788'
20. Was Directional Survey Made
21. Type Electric and Other Logs Run
22. Was Well Cored

CASING RECORD (Report all strings set in well)					CEMENTING RECORD		AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE					
11 3/4"	42#	329'			350 SXS		Surf.	
8 5/8"	24#	2800'			850 SXS		Surf.	
4 1/2"	11.6#	11,524'			900 SXS		TOC@7820'	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,566'	10,566'

26. Perforation record (interval, size, and number)
10,653' - 10,788' (Atoka)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10,653' - 10,788'
AMOUNT AND KIND MATERIAL USED
A w/1500 gls 7.5% MOD101 acid

28. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
flowing
Well Status (Prod. or Shut-in)
producing
Date of Test
2/22/96
Hours Tested
24 hrs
Choke Size
Prod'n For Test Period
9
Oil - Bbl.
Gas - MCF
AOF@720
Water - Bbl.
Gas - Oil Ratio
80,000:1
Flow Tubing Press.
2878
Casing Pressure
pk.
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
48.4
9. Disposition of Gas (Sold, used for fuel, vented, etc.)
old
Test Witnessed By

10. List Attachments
102, C104, C122
11. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Donna Williams Printed Name **Donna Williams** Title **Reg. Compliance** Date **3/8/96**