District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico
Energian State of New Mexico
Inerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. NM 87504-2088

Form C-104 CSF Revised February 10, 1994 Instructions on back \

Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator same and Address Operator same and Operator same	District IV PO Box 2088, Santa	Fe, NM 87	504-2088		Dane	a re,	14141 0750	- -2000				AMEN	DED REPOR		
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Printed Name

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