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LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

FEB 5 1979

I. OPERATOR
Operator Southland Royalty Company **O. C. C.**
Address 1100 Wall Towers West Midland, TX 79701 **ARTERIA, OFFICE**
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter oil ☐ Other (Please explain)
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensed Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Order R-6033

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, Including Formation	Kind of Lease	Lease No.
State "23" Comm.	1	<u>Turkey Track</u> (Morrow) Gas	State, Federal or Fee State	L-1610
Location	Unit Letter	J 1980 Feet From The south	Line and 1980 Feet From The east	
Line of Section	23	Township 19-S	Range 29-E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Basin, Inc.	P.O. Box 2297 Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492 El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 23 19-S 29-E	<u>no</u> <u>yes</u> <u>2-14-79</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-21-78	11-18-78	11,785'	11,718'					
Elevations (DF, RLB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3319.2' GR	Morrow	11,600'	11,316'					
Perforations			Depth Casing Shoe					
11600-607'; 11612-618'; 11680-684'; 11687-691'			11,785'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11 3/4"	323	250 sx - circ.					
11"	8 5/8"	3000	1400 sx-circ.					
7 7/8"	4 1/2"	11,785	675 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCFX

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
860	24 hrs	9.3	55
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	3444	pkc	1/2"

CERTIFICATE OF COMPLIANCE

reby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

P. Harvey Can
(Signature)

District Engineer
(Title)

2-1-79
(Date)

OIL CONSERVATION COMMISSION

FEB 19 1979

APPROVED W. A. Gussis, 19

BY SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.