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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1610

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name State "23" Comm.
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 23 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Turkey Track (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3319.2' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Load hole w/2% KCL water.
2. Pull packer & tubing.
3. Run cmt. retainer & tubing. Set retainer @ 11,570' squeeze zone w/100 sx. Class H with 2% CACC.
4. Run packer & tubing. Spot 300 gals. 10% acetic from 11,520-11,150'. Set packer at 11,100'. NU wellhead.
5. Run perforating gun (decentralized tubing gun) and perforate the following intervals with 2 JSPF @ 11,514-11,520', 11,458-11,468', 11,404-11,410', 11,384-11,390', 11,328-11,338', 11,230-11,234', 11,198-11,210'.
6. Displace acid to perms.
7. Swab to recover load & test. If necessary, acidize interval with 10,000 gals. 7½ MS acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>C. Harney Can</i>	TITLE District Engineer	DATE 2-4-80
APPROVED BY <i>W. A. Gessert</i>	TITLE SUPERVISOR, DISTRICT I	DATE FEB 7 1980
CONDITIONS OF APPROVAL, IF ANY:		