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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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APR 22 1980

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1610

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator	Southland Royalty Company	8. Farm or Lease Name
3. Address of Operator	1100 Wall Towers West, Midland, Texas 79701	9. Well No.
4. Location of Well	UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat
		Turkey Track (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.)	3319.2 Gr	12. County
		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11600-691  
Killed well w/2% KCl wtr. Ran cmt retainer. Set @ 11,570'. Squeezed perf w/100 sxs Cl H cmt. Reversed out 65 sxs. Ran tbg & pkr to 11,520'. Spot 300 gals 10% acetic acid from 11,520-11,070'. Set pkr @ 11,098'. Perf w/2 JSPF @ 11,520-11,514', 11,468-11,458', 11,410-11,404', 11,390-11,384', 11,338-11,328', 11,234-11,230', & 11,210-11,198'. Displace acid to perms. Swab to recover load. Acdz w/10,000 gals 7½% MS acid w/1000 SCFN<sub>2</sub>/bbl in 5 stages using 200 BS. Swabbed well to flow. IPF 35 MCFG, 2 BLW & 1 BO in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R Crang TITLE District Production Engineer DATE 4/16/80

APPROVED BY W. A. Gessitt TITLE SUPERVISOR, DISTRICT II DATE APR 23 1980

CONDITIONS OF APPROVAL, IF ANY: