NO, OF COPIES RECEIVED		DECEIVED	:n -	30-01	, , , , ,	• -	
D'STRIBUTION	NEW WEXICO OIL CONSE	RVATION COMMISSION	ענ. י	orm C-101 Revised 1-1-65			
SANTA FE 1	-		΄ Γ	5A. Indicate T	voe of Lagre		
FILE 1		JAN 5 19	382	STATE X		\neg	
U.S.G.S. 2			F		Gas Lease No.		
CREDATOR	-	O. C. D.		L-161	LO		
OPERATOR /		ARTESIA, OFF	ICE			UII.	
APPLICATION F	OR PERMIT TO DRILL, DEEPEN,	OR PLUG BACK					
1a. Type of Work				7. Unit Agrees	ent Name		
DRILL [DEEPEN [PLUG B	ACK X				
b. Type of Well				3, Farm or Lease Name			
OIL X GAS WELL WELL	OTHER SINGLE X MULTIPLE ZONE			State "23"			
2. Name of Operator				y, nen no.			
Southland Royalty Company /					10. Field/and Fool, or Wildcat		
3. Address of Operator				10. Field and Feel, or Wildest Parkway (Strawn)			
1100 Wall Towers West, Midland, TX 79701 4. Location of Well J 1980 FELL FROM THE South LINE				1111111	11117711	11.	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE							
AND 1980 FEET FROM THE	East LINE OF SEC. 23	TWP. 19S RGE. 29	E MMPH			777;	
This is the second of the second			11/1/1	12. County			
				Eddy		77	
		77.77.777.	GA. Formation		O. hotery or C.	7777	
		11,570 PBTD	Strawı		NA	•	
21. Elevations (Show whether DF, KT,	etc.) 21A. Kind G Status Plug. Bond	21B. Erilling Contractor	DCLOW	- 4	Date Work will s	start	
. •	Blanket	NA NA		1/6			
3319.2 GR	Branket			<u></u>	<u>, , , , , , , , , , , , , , , , , , , </u>		
23.	PROPOSED CASING AN	D CEMENT PROGRAM				··-	
SIZE OF HOLE S	ZE OF CASING WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TO)P	
			<u> </u>				
			ļ				
1	† 19 MCECRD from M	orrow perforatio	ns from	11.198'-1	1.520' OA	•	
Well currently produces + 18 MCFGPD from Morrow perforations from 11,198'-11,520' OA.							
Plan to plug back to Strawn as follows:							
1. Blow well down, load hole w/2% KCl water, NU BOP, unseat pkr and POOH.							
2 CIH w/cmt retainer and set 0 ± 11.150'. Squeeze Morrow "A" with 150 sacks Class "H"							
cement, pull out of retainer, leave 35' cement on top of retainer, reverse excess							
goment out of tubing and POOH.							
3. GIH w/pkr and tubing to 10,580'. Circ hole w/2% KCl water. Spot 300 gals 10% acetic							
acid. Pull packer to 10,450', reverse acid into tubing, set pkr and NUWH.							
4. Perforate Strawn with 1 9/16" decentralized tubing guns @ 2 JSPF from 10,562-10,576' (29 holes, total). Displace perforating acid into perforations, swab well down and							
	otal). Displace perioraci	ng acia into per	.014010	5, 5			
test. 5. Acidize Strawn with 2000 gals acid.							
6. Shut well in to remove tree saver, open well to flow and test.							
IN ABOVE SPACE DESCRIBE PROP	OSED PROGRAM: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA OF	N PRESENT PRO	DOUCTIVE ZONE	AND PROPOSED N	EW PRODU	
Tive 20%. Give Browns Fartening	have is true and complete to the best of my	knowledge and bellef.					
Thereby certify that the info@nation above is true and complete to the best of my knowledge and bellef. Signed							
Signed XVL Jack	Title Distr	1Ct Production M	anager	Date			
(This space for Sta							
APPROVED BY WATER SUPERVISOR, DISTRICT II DATE JAN 2 1 1982							

NO. OF COPIES RECEIVED

CONDITIONS OF APPROVAL, IF ANY:

30-015-22693