

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATION TO OIL OR TO FERTILIZER OR PESTICIDE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO OIL OR FERTILIZER FOR SUCH PURPOSES.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Southland Royalty Company

3. Address of Operator
21 Desta Drive, Midland, Texas 79701

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 19S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
3319.2' GR

SEP 27 1982

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Form of Lease Name
State "23"

9. Well No.
1

10. Field and Pool, or Wildcat
Partway
Undesignated (Strawn)

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER Strawn Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE C 1103.

- POH w/tbg. GIH w/retainer. Set @ 11,090'. Sqz perf 11,198-11,520' w/150 sxs C1 "H" cmt. Left 35' cmt on top of retainer. Rev out 10 sxs, 3 sxs in csg, 105 sxs in perfs. Pull tbg to 10,610'. Displaced hole w/trtd 2% KCL wtr. Spot 300 gals 10% acetic acid from 10,610-10,160'. Pull tbg to 9550'. SION.
- Acdz perfs w/2000 gals 7½% acid & 88,000 SCF N2. Max press 9000#, Min 7400#, Avg 7800# @ 4 BPM.
- RU & frac perfs 10,562-76' ^{STrawn} (Atoka) w/22,500 gals gelled wtr, 15% Methanol, 6000# 20/40 sand & 33½ tons CO2. Max press 10,000#, Min 9300#, Avg 9700# @ 4 BPM.
- Well open to line but unable to produce.

Post ID-2
10-8-82
P+ A
Morrow

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. N. Rad TITLE District Operations Engineer DATE 9-24-82

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE OCT 1 1982

CONDITIONS OF APPROVAL, IF ANY: