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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 15 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-1610

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO (1) OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓	8. Form of Lease Name State "23"
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool (Strawn) Undesignated Parkway
11. Elevation (Show whether DF, RT, GR, etc.) 3319.2' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD 24 hrs prior to setting plugs. MIRUPU. NU BOP. RIse pkr. POH w/tbg & Pkr.
2. RIH w/CIBP on WL & set @ 10,512' & cap w/35' cmt. TIH w/OE tbg. Circ hole w/10 ppg salt gel mud. TOH w/tbg. * 10650-9450 [T Penn]
3. Pull on csg to determine free pt (TOC 9580' by TS). Cut & LD 4 1/2" csg. Est rec + 9000'.
4. TIH w/tbg. Spot 100' cmt plug, 50' in & 50' out of 4 1/2" csg stub. WOC 4 hrs & tag TOC.
5. Pull tbg to 7320' & spot 100' cmt plug across top of 2nd Bone Spring.
6. Pull tbg to 5505' & spot 100' cmt plug across top of 1st Bone Spring.
7. Pull tbg to 3862' & spot 100' cmt plug across top of Delaware.
8. Pull tbg to 3050' & spot 100' cmt across 8 5/8" csg shoe. WOC 4 hrs & tag TOC.
9. Pull tbg to 373' & spot 100' cmt plug across 11 3/4" surface shoe. * + Solid Plug From 1435-273
10. Pull tbg to 30' & circ cmt w/10 sxs.
11. Install dry hole marker & restore location.

Above procedure discussed with Les Clements of NMOCD on 6-26-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Stark TITLE Operations Engineer DATE 7/12/85

Original Signed By

APPROVED BY Mike Williams TITLE Oil & Gas Inspector As Noted Above DATE JUL 18 1985

CONDITIONS OF Oil & Gas, Inspector As Noted Above Not to be used for any other purpose without written consent of the Commission.