

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
JAN 17 1993

Form C-105
Revised 1-1-89

C/SF
BLM
BOM
SLD

WELL API NO.
30015-22693

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-1610

7. Lease Name or Unit Agreement Name
State 23

8. Well No.
1

9. Pool name or Wildcat
Lusk Creek BS
Parkway Bone Springs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Chi Operating, Inc.

3. Address of Operator
P. O. Box 1799, Midland, Texas 79702

4. Well Location
Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line
Section 23 Township 19-S Range 29-E NMPM Eddy County

10. Date Spudded 11/02/92 11. Date T.D. Reached 11/06/92 12. Date Compl. (Ready to Prod.) 12/10/92 13. Elevations (DF & RKB, RT, GR, etc.) 3319.2 GR 14. Elev. Casinghead 3321

15. Total Depth 8,270 16. Plug Back T.D. 8,230 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By X Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7086' to 7272' Bone Springs

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	17 & 15.50#	8268'	7 7/8	635 sks Class C	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6950	6950

26. Perforation record (interval, size, and number)
7086' to 7272' 12 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 7086 to 7272 AMOUNT AND KIND MATERIAL USED 2,000 gal 15% ACL - Frac
w/ 110,000 gal gel & 177,500#
16/30 RC Sand

PRODUCTION

28. Date First Production 12/10/92 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>12/20/92</u>	<u>24</u>	<u>1"</u>		<u>37</u>	<u>73</u>	<u>69</u>	<u>1,973/1</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<u>75#</u>	<u>0</u>						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David H. Harrison Printed Name David H. Harrison Title President Date 1/5/93

