Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Livergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page JAN 3 1 1994

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	ILE AND ALITHODIZATION		
•		AND NATURAL GAS		
Operator		Well A	i	
Address	Tre	30	-015. 22493	
· ·	9, MIDLAND, TX	79707		
Reason(s) for Filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)		
New Well	Change in Transporter of:	01/2	27/94	
Recompletion Change in Operator	Oil Dry Gas	FRE 1974	161	
f change of operator give name	Casinghead Gas Condensate	C17 034	7	
nd address of previous operator	•		-	
I. DESCRIPTION OF WELL	· · · · · · · · · · · · · · · · · · ·			
Lease Name SMN= 23	Well No. Pool Name, Includin		f Lease No. Lease No. Federal or Fee	
Location 1	1 /4:4265 //	Mer Bour Spring (alc.)		
Unit Letter	. 1980 Food From The S	runz Line and 1980 Fee	t From The EAST Line	
77			t Fioni The Line	
Section 23 Township	19-5 Range $29-6$	E, NMPM, Enoy	County	
II DEGICNIATION OF TO AND	CDODTED OF OIL AND MATEU	DAT CAR	r .	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
MANASO REF.	of condensate	P.O. Ba 159, April		
Name of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give address to which approved		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	1 23 119 129	VES		
f this production is commingled with that from any other lease or pool, give commingling order number:				
IV. COMPLETION DATA			Div. Dark Come Darky Diff Berly	
Designate Type of Completion	Oil Well Gas Well G	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
·	·			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			Part 10-3	
• :			2-18-79	
			shylT: SPC	
C MEGG DAMA AND DECLIS	ET FOR ALLOWARIE	<u> </u>	0	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed top allowable for this	s depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pump, gas lift, etc.)			
		G. in Brown	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	G.I.S.C S.I.S.	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		781 . 1	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cloke Size	
THE OPEN ASSOCIATION	ATT OF COATE AND	<u> </u>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				
is true and complete to the best of my knowledge and belief.		Date Approved		
Quality Application of the Appli				
- allutur	<u>~~</u>	Ву	By	
Shipature vin 11 11 Arreis	son PRESIDENT	- 501/18/	DE DISTRICTION	
Strature Davin It Harrison President Printed Name Color Color Title Title Supervisor District Supervisor Title Title Supervisor Title				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.