

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Texas Oil & Gas Corp.</u>		Lease <u>Indian Hills State Com.</u>		Well # <u>2</u>	
Location of Well	Unit <u>P 6605e</u>	Section <u>36</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Moran Co. #9</u>		Type of Equipment <u>Rotary to start 9-25-78</u>		

** Witness* APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15'</u>	<u>11 7/8"</u>	<u>42</u>		<u>400</u>	<u>350 circ.</u>
<u>11"</u>	<u>8 7/8"</u>	<u>24 + 32</u>		<u>3000</u>	<u>850 circ.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.6</u>		<u>9900</u>	<u>950</u>

Casing Data:

Surface joints of 8 5/8 inch 24 + 32 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date 10/6/78

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required 800

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 3000' Set 3000' Feet of 8 5/8 Inch 24 + 32 # Grade K-55

New-used csg. @ 3000 with 200 sacks neat cement around shoe

+ 600 sax 50-50 per additives 670 gel-

Plug down @ 3:30 (AM) (PM) Date 10/9/78

Cement circulated yes No. of Sacks 120

Cemented by Halliburton Witnessed by Mike Stupp

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 2 centralizers 2980' 2920'