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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 NOV - 8 1978
O. C. C.
ARTEBIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 5098	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Texas Oil & Gas Corp. ✓	8. Farm or Lease Name Indian Hills State Com.
3. Address of Operator 900 Wilco Bldg., Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>Land</u> THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Cemetery (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3644.1 GR (corr.) 3654.1 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-7-78 Spud @ 2 PM - 17 1/2" hole.
 10-9-78 Finish 17 1/2" hole to 410'. Rn 9 jts, 11 3/4", 42#, H-40 ST&C casing set at 410'.
 & Cmt'd w/300 sx 50/50 Poz "C" w/6% gel, followed by 200 sx Class "C" w/2% CaCl. Cmt
 10-10-78 circ to surface. NU BOP stack & tst to 1000#.
 10-11-78 Drilled out w/11" bit.
 10-14-78 Finished 11" hole to 3,000', w/fr. wtr. Ran 738' (18 jts) of 8 5/8", 32#, K-55, ST&C
 & 2262' (55 jts) of 8 5/8", 24#, K-55, ST&C CSA 3000'. Cmt'd w/600 sx 50/50 Poz C w/6% gel
 10-15-78 followed by 200 sx Class "C" w/2% CaCl. Cmt circ to surf. NU BOP stack & tst to 2000#.
 10-16-78 Drilled out with 7 7/8" bit using fresh water.
 11-14-78 Finished 7 7/8" hole to 9527'. Rn DST #1 from 9351'-9527'. 30" PF. TO w/wk blo, incr.
 to 5# psi. In 9" op ck on 1/4". Psi decr to 3# psi @ end of flw period. 60" ISI. 60" FF.
 TO on 1/4" ck w/good blo, psi incr to 4# in 7" w/GTS. Psi decr to 3 1/4# in 10" then
 decr to 1 1/4# @ end of flw period. 120" FSI. Rel. tools. POH w/tst tools. RIH w/bit.
 Cont drlg. DST #1 press. Init Hyd 4677 30" PF IFP 157# FFP 193#. 60" ISI 2737#. 60"
 FF IFP 210# FFP 298#. 120" FSI 3052#. Final hyd 4677#. BHT 167'. Rec fluids 400'
 Cont'd on reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.P. Baker (S.P. Baker) TITLE District Drlg. Engineer DATE 11-6-78

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV - 9 1978
 CONDITIONS OF APPROVAL, IF ANY:

of dry mud.

11-5-78 Finished DST #1 and resumed drilling.