	_	
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DISTRIBUTION		
SANTA FE	/	
FILE	1	<u> - </u>
U.S.G.S.		<u> </u>
LAND OFFICE		
OPERATOR	11	

RECEIVED

Form C-103 Supersedes Old C-102 and C-103

DISTRIBUTION	 		DIMOTON COMMISSION	Effective 1-1-65
SANTA FE		HEM WEXICO OF CONFE	5 19191 COMMISSION	
FILE	1 -	, 25		5a. Indicate Type of Lease
U.S.G.S.		0.0	1. C.	State X Fee
LAND OFFICE		A STERIA	, OFFICE	5. State Oil & Gas Lease No.
OPERATOR	7		•	L5098
				
(DO NOT USE THIS FO	SUNDRY NO	OTICES AND REPORTS ON S TO DRILL OR TO DEEPEN OR PLUG BARRY PERMIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. A PROPOSALS.)	7. Unit Agreement Name
1.				7. Olit Agreement Italia
OIL GAS WELL WEL	. X .	THER-		8. Form or Lease Name
2. Name of Operator		y		Indian Hills State Com.
Texas Oil & Ga	s Corp.	<u> </u>		9. Well No.
3. Address of Operator				2
900 Wilco Buil	ding, Midla	and, Texas 79701		10. Field and Pool, or Wildcat
4. Location of Well				under Cometary (Morrow
Р	6	60 FEET FROM THE South	LINE AND <u>660</u> FEET	FROM Undes. Cemetary (Morrow
1				
THE <u>East</u>	LINE, SECTION	36 TOWNSHIP 20S	RANGE 24E	RMPM-
	mm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
		3644.1 GR, 3654.1		Eddy
		3044.1 GR, 3034.1	CN Con Paget (or Other Data
16.	Check App	ropriate Box To Indicate N	vature of Notice, Report	UENT REPORT OF:
NOT	ICE OF INTE	NTION TO:	SUBSEQ	WENT REPORT OF
				ALTERING CASING
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	
Г	7		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		CHANGE PLANS	CASING TEST AND CEMENT JOB	X. C
PULL OR ALTER CASING			OTHER	
		·		•
OTHER			<u> </u>	aluding astimated date of starting any proposed
MORKI SEE RULE 1103	3.			cluding estimated date of starting any proposed
11/7 Fin 7 7/	/8" hole to	9747' w/drispac - KC	L mud, 9.6# per gal,	4.2 WL. RN GR/CNL/FDC and
CD /DIT OU load	-			
11/0 Dn 2/2	i+c (07/71)	of 4 1/2", 11.6#, N-	80, LT&C CSA 9747'.	Cmtd w/650 sx 50/50 Poz C,
6% 201 05% 0	7FD=2 5# ne	er sy of salt, followe	ed by $500 \text{ sx } \text{Cl } \text{H } \text{W/.}$.05% CFR-2 and 5# per sx
rear ask sline	+ off	aca Mi wellhead, rel	eased rig.	
KCL. Set SIIps	117 Donf A	forrow 9581'-87' Acid	dized w/1000 gal 7 1/	'2% acid. Perfs tested wet.
11/14 thru 11/	C. OFOLL OF	11 :1/125 CY CM+	,	
11/18 Sq. peri	ES 9381 -07	"' w/125 sx cmt. erf 9602'-9605', 9608'	-9610'	
11/25 Drld or		ort 9607 -9607 , 7000	-9010 •	7 mmoduativo
11/27 Acidize	it cmt & pe	(1000 1- 7 1/2	10 said Darfe proved	i non=nroquettive.
	e perforati	ions w/1000 gals 7 1/2	?% acid. Perfs proved	non-productive.
11/28 Set CT	e perforati BP on wirel	ions w/1000 gals 7 1/2 line @ 9560'.	?% acid. Peris proved	non-productive.
11/28 Set CII	e perforati BP on wirel 387' to 90'	ions w/1000 gals 7 1/2 line @ 9560'. '. 9501', 9518', 9525'	?% acid. Peris proved ' to 9528 ' .	
11/28 Set CII 11/29 Perf 93	e perforati BP on wirel 387' to 90'	ions w/1000 gals 7 1/2 line @ 9560'. ', 9501', 9518', 9525'	to 9528'. SCF per bbl of	N2 & tested.
11/28 Set CII 11/29 Perf 9: 11/30 Acidize 12/1 Fraced	e perforati BP on wirel 387' to 90' ed w/2500 g perforation	ions w/1000 gals 7 1/2 line @ 9560'. ', 9501', 9518', 9525' gal 7 1/2% acid w/1000 ons 9387'-9528' w/30,0	to 9528'. SCF per bbl of	N2 & tested.
11/28 Set CII 11/29 Perf 9: 11/30 Acidize 12/1 Fraced	e perforation of the perforation	ions w/1000 gals 7 1/2 line @ 9560'. '. 9501', 9518', 9525'	to 9528'. SCF per bbl of 3% gelled act	N2 & tested. id and CO2 w/9500# of

11/25 Drld out cmt & perf 9602'-9605', 9608'-9610'.	
$\frac{11/25}{11/27}$ Drld out cmt & perf 9602 - 9603 , 9608 - 9610 . $\frac{11/25}{11/27}$ Acidize perforations w/1000 gals 7 1/2% acid. Perfs proved non-	productive.
11/2/ Acidize periorations w/1000 gais / 1/20 decad 2000 1	
11/28 Set CIBP on wireline @ 9560'.	
11/29 Perf 9387' to 90', 9501', 9518', 9525' to 9528'.	tostad
11/30 Acidized w/2500 gal 7 1/2% acid w/1000 SCF per bbl of N2 &	Lesteu.
11/30 Acidized w/2500 gdf / 1/2-1500	CO2 W/9500# OI
$\frac{1}{40/60}$ and a 20.000# of $\frac{20}{40}$ and.	
12-2 thru 12-18 Flwd well to clean up. Rn 4 pt test. SI well. Waiting	on gas market.
12 2 111 4 12 10 11 14 10 12	
description to the best of my knowledge and belief.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	2-14-79
S. P. Baker TITLE District Drlg. Engineer	DATE 2-14-79
	DATE 2-14-79
S. P. Baker TITLE District Drlg. Engineer	
	PATE
S. P. Baker TITLE District Drlg. Engineer APPROVED BY U. A. Gressett TITLE SUPERVISOR, DISTRICT II	FEB 1 6 1979
S. P. Baker TITLE District Drlg. Engineer	FEB 1 6 1979