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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 15 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L5098
7. Unit Agreement Name
8. Farm or Lease Name Indian Hills State Com.
9. Well No. 2
10. Field and Pool, or Wildcat Undes. Cemetary (Morrow)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Texas Oil & Gas Corp. ✓
3. Address of Operator 900 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>24E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3644.1 GR, 3654.1 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/7 Fin 7 7/8" hole to 9747' w/drispac - KCL mud, 9.6# per gal, 4.2 WL. RN GR/CNL/FDC and GR/DLL OH logs.
11/9 Rn 242 jts (9747') of 4 1/2", 11.6#, N-80, LT&C CSA 9747'. Cmt'd w/650 sx 50/50 Poz C, 6% gel, .05% CFR-2, 5# per sx of salt, followed by 500 sx C1 H w/.05% CFR-2 and 5# per sx KCL. Set slips, cut off csg, NU wellhead, released rig.
11/14 thru 11/17 Perf Morrow 9581'-87'. Acidized w/1000 gal 7 1/2% acid. Perfs tested wet.
11/18 Sq. perfs 9581'-87' w/125 sx cmt.
11/25 Drld out cmt & perf 9602'-9605', 9608'-9610'.
11/27 Acidize perforations w/1000 gals 7 1/2% acid. Perfs proved non-productive.
11/28 Set CIBP on wireline @ 9560'.
11/29 Perf 9387' to 90', 9501', 9518', 9525' to 9528'.
11/30 Acidized w/2500 gal 7 1/2% acid w/1000 SCF per bbl of N2 & tested.
12/1 Fraced perforations 9387'-9528' w/30,000 gal 3% gelled acid and CO2 w/9500# of 40/60 snd & 20,000# of 20/40 snd.
12-2 thru 12-18 Flwd well to clean up. Rn 4 pt test. SI well. Waiting on gas market.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SPB S. P. Baker TITLE District Drlg. Engineer DATE 2-14-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 16 1979

CONDITIONS OF APPROVAL, IF ANY: