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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 15 1979

Form C-105
Revised 11-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L5098	

Sur of Mines 1

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐	
2. Name of Operator					
Texas Oil & Gas Corp.					
3. Address of Operator					
900 Wilco Building, Midland, Texas 79701					
4. Location of Well					
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM					
THE <u>East</u> LINE OF SEC. 36 TWP. 20S RGE. 24E NMPM					

7. Unit Agreement Name
8. Form or Lease Name
Indian Hills State Com.
9. Well No.
2
10. Field and Pool, or Wildcat
Indes. Cemetary (Morrow)
11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-7-78	11-7-78	12-15-78	3644.1 GR, 3654.1 KB	3644.1
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
9747'	9560'	--	0-TD	No
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
9387'-9528' Undesignated Cemetary (Morrow)				No
26. Type Electric and Other Logs Run				
GR/CNL/FDC: GR/DLL				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	410	17 1/2	300 50/50 Poz C + 200 C	None-cmt circ.
8 5/8"	24# & 32#	3000	11	600 50/50 Poz C + 200 C	None-cmt circ.
4 1/2"	11.6#	9747	7 7/8"	650 50/50 Poz C + 500 H	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	9293	9293

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9387-90		DEPTH INTERVAL	
9501 24 - .38" holes		9387'-9528'	
9518		AMOUNT AND KIND MATERIAL USED	
9525-28		2500 gals 7 1/2% acid w/1000 SCF	
9581-87 9602-05 9608-10/ CIBP set @ 9560'		bbl. N2. Frac w/30,000 gals 3%	
		acd & CO2 w/9500# 40/60 sd &	
		20,000# 20/40 Sd.	

33. PRODUCTION		9581'-87' 1000 gals 7 1/2% acid	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type)	9602-10 1000 gals 7 1/2% acid	
12/2/78	Flowing	Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
12/4/78	24'	1/2"	0.1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
45#	0 (Pkr)	0.1	320
			Water - Bbl.
			12
			Gas - Oil Ratio
			3200000
			Oil Gravity - API (Corr.)
			60

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Logs, Deviation Record, Form C-122, 4 pt BP curves, DST info, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>S. P. Baker</u>	TITLE <u>District Drlg. Engineer</u>	DATE <u>2-14-79</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Cisco Reef 7636	T. Ojo Alamo _____	T. Penn "B" _____
T. Salt _____	T. Strawn 8170	T. Kirtland-Fruitland _____	T. Penn "C" _____
B. Salt _____	T. Atoka 8883	T. Pictured Cliffs _____	T. Penn "D" _____
T. Yates _____	T. Morrow 9262	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Chester 9627	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 3170	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 4855	T. Wingate _____	T. _____
T. Wolfcamp 6666	T. 3rd Bone Spr. 6198	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 7246	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5338 to 6550	No. 4, from _____ to _____
No. 2, from 7005 to 7636	No. 5, from _____ to _____
No. 3, from 9262 to 9627	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3170	3170	Dolo, Anhy, SS, Lm, Sh				
3170	4855	1685	Dolo, Lm, SS, Sh				
4855	6198	1343	Lm, Sh, SS, Dolo				
6198	6666	468	SS, Sh, Lm				
6666	7246	580	Lm, Sh, Dolo, SS				
7246	7636	390	Sh, SS, Lm				
7636	8170	534	Sh, Lm, Dolo, SS				
8170	8883	713	Lm, Sh, Cht, SS				
8883	9262	379	Lm, Cht, Sh				
9262	9627	365	SS, Sh, Lm				
9627	9747	120	Sh, Lm				