

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

FEB 15 1979

O. C. C.

OFFICE

I. Operator Texas Oil & Gas Corp. ✓
Address 900 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Indian Hills State Com.</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>Undes. Cemetary (Morrow)</u>	Kind of Lease State, Federal or Foreign <u>State</u>
Location Unit Letter <u>P</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>36</u> , Township <u>20 S</u> , Range <u>24E</u> , NMPM, <u>Eddy</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 3119, Midland, Texas 79702</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Natural Gas Pipeline Co. of America</u>	Address (Give address to which approved copy of this form is to be sent) <u>201 Wall Building, Midland, Texas 79701</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>36</u>	Twp. <u>20S</u>	Rge. <u>24E</u>	Is gas actually connected? <u>yes</u>	When <u>3-1-78</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded <u>10-7-78</u>	Date Compl. Ready to Prod. <u>12/15/78</u>		Total Depth <u>9747'</u>		P.B.T.D. <u>9560'</u>			
Pool <u>Undes. Cemetary (Morrow)</u>	Name of Producing Formation <u>Morrow</u>		Top Oil/Gas Pay <u>9387</u>		Tubing Depth <u>9293'</u>			
Perforations <u>9387'-90, 9501, 9518, 9525'-28'</u>					Depth Casing Shoe <u>9747'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17 1/2"</u>	<u>11 3/4</u>		<u>410</u>		<u>500 (Cmt circ.)</u>			
<u>11"</u>	<u>8 5/8</u>		<u>3000</u>		<u>800 (Cmt circ.)</u>			
<u>7 7/8"</u>	<u>4 1/2</u>		<u>9747</u>		<u>1150</u>			
	<u>2 3/8</u>		<u>9293</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>320</u>	Length of Test <u>24'</u>	Bbls. Condensate/MMCF <u>.3</u>	Gravity of Condensate <u>60</u>
Testing Method (pitot, back pr.) <u>Back Pressure</u>	Tubing Pressure <u>45#</u>	Casing Pressure <u>0 (Pkr)</u>	Choke Size <u>1/2"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. P. Baker
(Signature) S. P. Baker
District Drilling Engineer
(Title)
February 14, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 13 1979, 19_____
BY M. Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

MAR 12 1979

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date March 8, 1979

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Texas Oil & Gas Corp.
Operator

Indian Hills State Comm., #2, Sec 36, T20S, R24E
Lease Well & Unit S.T.R.

Undesignated Cemetery Morrow, Natural Gas Pipeline Co. of America
Pool Name of Purchaser

was made on March 1, 1978.

Natural Gas Pipeline Co. of America
Purchaser

W. L. Wenger W. L. Wenger
Representative

Assoc. Engr.
Title

cc: To operator
Oil Conservation Commission - Santa Fe