

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-22694

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

352350

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESERV ☒

OTHER ☐

7. Lease Name or Unit Agreement Name

INDIAN HILL STATE COMM

2. Name of Operator

Marathon Oil Company

8. Well No.

2

3. Address of Operator

P.O. BOX 552, MIDLAND, TEXAS, 79702

9. Pool name or Wildcat

STRAWN

4. Well Location

Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 36

Township 20S

Range 24E

NMPM EDDY

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

1-6-93

13. Elevations (DF& RKB, RT, GR, etc.)

GL:3643 KB: 3656

14. Elev. Casinghead

15. Total Depth

9747

16. Plug Back T.D.

9185

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8503-8528

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	410'		500 SX	Post FD-2
8 5/8"	32# & 24#	3000		900 SX	6-4-93
4 1/2"	11.6#	9750'		650 SX	PVA Mas
					Camp Strawn

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
							8421	8421

26. Perforation record (interval, size, and number)

8503'-8528'; .41'; 180 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8503-8528	400 GAL 7 1/2% MOD 101 ACID W/
	50,000 SCF N2
8503-8528	2600 GAL 7 1/2% MOD 101 ACID

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-5-93		FLOWING				SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
NO TEST							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TSTM NO TEST TO REPORT

Test Witnessed By

STEVE POHLAR

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M Price

Printed

Name THOMAS M. PRICE

Title ADV. ENG. TECH

Date 1-29-93