

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

155
OP

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-22694

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
INDIAN HILLS ST COMM

8. Well No.
2

9. Pool name or Wildcat
STRAWN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 36 Township 20-S Range 24-E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3656

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: MIT FOR TA APPLICATION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Co. is proposing to perform a Mechanical Integrity Test on this well using the procedure outlined below. Upon completion of a successful test a request for Temporary Abandonment status will be submitted.

RU kill truck with 1000 PSI chart recorder with maximum 2 Hr clock. Load casing, tubing annulus. Pressure up to minimum 500 PSI and hold for minimum 30 minutes. Bleed off pressure. File test results with original chart for TA request.

RECEIVED

MAR 29 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas Price

TITLE Adv. Eng. Tech.

DATE 3/23/95

TYPE OR PRINT NAME Tom Price

TELEPHONE NO. 915/687/8324

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE

DATE

MAR 31 1995

PRESENT COMPLETION

INDIAN HILLS STATE COMM NO. 2

660' FSL & 660' FEL

SECTION 36, T-20S, R-24E

EDDY COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 9747' PBD: 9659'

GL: 3643' KB: 3656'

SURFACE: 11-3/4" 42# H-40 ST&C SET @ 410', CEMENTED
W/300sx 50/50 PDZ. 6% GEL & TAILED IN
W/200sx CLASS C W/2% CACL. CIRC CMT.

INTERMEDIATE 8-5/8" 24# & 32# K-55 ST&C SET @
3000'. CEMENTED W/600sx 50/50 PDZ
C W/6% GEL & TAILED IN W/300sx
CLASS C NEAT W/2% CACL. CIRC CMT.

PRODUCTION: 4-1/2" 116# N-80 LT&C SET @ 9750',
CEMENTED W/650sx CLASS C 50/50 PDZ.
6% GEL .5% CFR-2, 5# SALT PER/sx RAN
RAN TEMP SURVEY. TDC @ 4360'.

TUBING:
2-3/8" 4.7# N-80 EUE

PRESENT COMPLETION:
STRAWN 8503-8528 6 JSPF

