

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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|--|--|
| WELL API NO. | 30-015-22694 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | 352350 |
| 7. Lease Name or Unit Agreement Name | INDIAN HILLS STATE COM. |
| 8. Well No. | 2 |
| 9. Pool name or Wildcat | S. DAGGER DRAW UPPER PENN ASSOCIATED |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | GL: 3643 KB: 3656 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Marathon Oil Company |
| 3. Address of Operator P.O. Box 552 Midland, TX 79702 | 4. Well Location Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line |
| 5. Section 36 Township 20-S Range 24-E NMPM EDDY County | 6. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3643 KB: 3656 |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: MIT FOR TA APPLICATION <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company performed a mechanical integrity test on this well on December 15, 1997. The well was pressured up to 500 psi. There was leak off of 48 psi over a 20 minute period. Attached is the original chart and a well bore diagram. The Oil Conservation Division, Gary Williams, was notified as to when the test would be performed. The potential exists for a recompletion of this well at a later date. Marathon requests that this well be granted Temporary Abandonment status.

This Approval of Temporary
Abandonment Expires 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginny Lark TITLE Engineer Technician DATE 1/15/98

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE 3-2-98

CONDITIONS OF APPROVAL, IF ANY: