

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/S
11/2

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-22694
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	352350
7. Lease Name or Unit Agreement Name	INDIAN HILLS STATE COM.
8. Well No.	2
9. Pool name or Wildcat	S. DAGGER DRAW UPPER PENN ASSOCIATED
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL: 3643 KB: 3656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552 Midland, TX 79702

4. Well Location

Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 36 Township 20-S Range 24-E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 3643 KB: 3656

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: EXTENSION OF TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company is requesting an extension of the TA status of this well. A mechanical integrity test was performed on this well on December 15, 1997. The well was pressured up to 500 psi. There was leak off of 48 psi over a 20 minute period. Attached is a copy of the chart. The Oil Conservation Division, Gary Williams, was notified as to when the test would be performed. The potential exists for a recompletion of this well at a later date. A new mechanical integrity test will be performed in the next 30 days. At that time, I will resubmit this form with the chart.

* Notice N.M.O.C.D. to witness MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE GINNY LARKE TITLE Engineer Technician DATE 9/27/00

TYPE OR PRINT NAME GINNY LARKE TELEPHONE NO. 800-351-1417

(This space for State Use)

APPROVED BY Mike Steinfeld TITLE Field Rep II DATE 10/2/2000
CONDITIONS OF APPROVAL, IF ANY:

