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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SEP 29 1978

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-ENTER OR RE-LOCATE TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR SUCH PROPOSALS.)

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-5026
7. Unit Agreement Name	
6. Farm or Lease Name	Gardner State
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat <i>Mesa</i>
12. County	Eddy

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Mesa Petroleum Co. ✓

Address of Operator  
1000 Vaughn Building Midland, Texas 79701

Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 8 TOWNSHIP 19S RANGE 23E NMPM.

13. Elevation (Show whether DF, RT, GR, etc.)  
4005 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Application to drill was submitted on September 25th, 1978. Approval to drill was granted on 9-27-78. Due to equipment availability, only 10" API 3000 psi BOPs will be used. Therefore, size of intermediate hole will be changed from 12 1/4" to 11". Cement will be circulated to the surface behind the 8 5/8" casing. If cement does not circulate on primary job, will run temperature survey to determine top of cement before attempting to complete cement job thru 1" tubing. No additional changes are planned.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED BY <u>Michael P. Houston</u>	TITLE <u>Division Engineer</u>	DATE <u>9-28-78</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 2 1978</u>

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, JWH, FILE, MEC, NMOCD, WI OWNERS, JBH