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J.S.G.S.	
LAND OFFICE	
OPERATOR	/

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 31 1978

O. C. C.
MESA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-5026

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
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Name of Operator

Mesa Petroleum Co

Address of Operator

1000 Vaughn Building Midland, Texas 79701

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 8 TOWNSHIP 19S RANGE 23E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)	4005 GR
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7. Unit Agreement Name

8. Farm or Lease Name

Gardner State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat - Morrow

12. County	Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	8 5/8" Casing <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-28-78, drilled 11" hole & ran 44 jts 8 5/8", 24#, K-55, ST&C (total 1711.18') with shoe @ 1697', insert float @ 1627'. Installed basket @ 696' & 505'. Cemented with 200 sx Thix-Set + 10# gilsonite, + 1/2# flocele followed by 175 sx HLW + 5# gilsonite + 1/4# flocele + 200 sx Class C + 2% cc. PD @ 1:45 PM 10-28-78. Circ 45 sx to surface. Float held ok. WOC 18 hrs. Tested casing to 1000 psi - held OK. Reduced hole to 7 7/8" & drilled ahead. Test witnessed by representative of NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Maicia Lord TITLE Agent DATE 10-30-78

by W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV - 1 1978

CONDITIONS OF APPROVAL, IF ANY:
XC: JLF. JWH. MEC. FILE, WI OWNERS. NMOCD