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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

NOV - 8 1978

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-5026

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DES. C. C. G. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Mesa Petroleum Co. ✓		
Address of Operator 1000 Vaughn Building Midland, Texas 79701		
Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 19S RANGE 23E NMPM.		

7. Unit Agreement Name	
8. Farm or Lease Name	Gardner State
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat-Morrow
12. County	Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
4005 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WORK ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Plugs & lost circ <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-78 Lost circ @ 404' and regained, lost circ @ 558' and regained - drilled w/o returns from 585' to 671'. Cmt plug #1 (100 sx Thix-Set + 10# gilsonite + 1/2# flocele + 2% cc) @ 11:15 PM.

10-13-78 Cmt plug #2 (Ditto #1) at 2:30 AM - Cmt plug #3 (Ditto #1) @ 8:30 AM - Cmt plug #4 with 100 bbl sea mud plug with magnesium oxide followed by plug #5 (Ditto #1) @ 4:00 PM - Cmt plug #6 (Ditto #1) @ 6:45 PM - Cmt plug #7 with 50 sx Thix-Set @ 10 PM

10-14-78 Cmt plug #8 (Ditto #1) @ 12:30 AM - Cmt plug #9 with 50 sx @ 3:00 AM. Cmt plug #10 with 50 sx @ 2:45 PM - Cmt plug #11 with 50 sx @ 4:30 PM - Drilled out and lost returns @ 575'.

10-15-78 Cmt plug #12 with 50 sx @ 1:30 AM - Drilled out from 505'-513' - Cmt plug #13 w/ 50 sx @ 8:30 AM.

10-16-78 Drilled to 715' and lost circ - drilled to 798' w/o returns. Cmt plug #14 w/ 50 sx @ 5:00 PM. Cmt plug #15 w/ 50 sx @ 8:00 PM - Cmt plug #16 w/ 50 sx @ 11:15 PM.

10-17-78 Drilled cmt from 671' to 699', lost circ, Cmt plug #17 w/ 100 sx @ 7:45 AM - Drilled cmt from 620' to 715', lost circ, regained @ 720'.

10-18-78 Drilled to 926' and lost returns, drilled w/o returns to 980'.

10-19-78 Cmt plug #18 w/ 75 sx @ 10:45 AM - Cmt plug #19 w/ 40 sx @ 1:15PM - Cmt plug #20 w/35 sx @ 4:45 PM - Cmt plug #21 w/50 sx @ 7:30 PM. Dumped 50 gal of gravel. Cmt plug #22 with 50 sx @ 10:15 PM.

(Cont'd)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Michael P. Houston

TITLE Division Engineer

DATE 11-6-78

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE NOV 14 1978

CONDITIONS OF APPROVAL, IF ANY: XC: JLF, MEC, JWH, FILE, WI OWNERS, NMOCD