

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 17 1979

5a. Indicate Type of Lease
State ☒ Fee ☐5. State Oil & Gas Lease No.
LG-5026

7. Unit Agreement Name

8. Farm or Lease Name

Gardner State

9. Well No.

1

10. Field and Pool, or Wildcat
Wildcat - Morrow

12. County

Eddy

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐ARTESIA ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Mesa Petroleum Co. ✓

3. Address of Operator

1000 Vaughn Building Midland, Texas 79701

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 8 TWP. 19S RGE. 23E NMPM

15. Date Spudded

10-9-78

16. Date T.D. Reached

12-6-78

17. Date Compl. (Ready to Prod.)

12-22-78

18. Elevations (DF, RKB, RT, GR, etc.)

4005 GR

19. Elev. Casinghead

4005'

20. Total Depth

7785'

21. Plug Back T.D.

7714

22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools

A11

Cable Tools

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24. Producing Interval(s), of this completion - Top, Bottom, Name

Morrow 7604'---7686'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL/MSFL, CNL/FDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	254'	17 1/2	275 sx Class C	--
8 5/8	24	1697	11	200 sx Thix-Set + 175 sx HLW	
				+ 200 sx Class C	
5 1/2	17	7785	7 7/8	825 sx Poz + 450 sx Class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7556	7556

31. Perforation Record (Interval, size and number)

7604-08 7618-50 7681-86

7604'---7686' (28 holes) 0.40" dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

None

33. PRODUCTION

Date First Production 12-22-78		Production Method (Flowing, gas lift, pumping – Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12-22-78	Hours Tested 2	Choke Size 1/2	Prod'n. For Test Period →	Oil – Bbl. TR	Gas – MCF 542	Water – Bbl. TR	Gas–Oil Ratio 3250
Flow Tubing Press. 1080	Casing Pressure PKR	Calculated 24- Hour Rate →	Oil – Bbl. 2	Gas – MCF 6500	Water – Bbl. TSTM	Oil Gravity – API (Corr.) 59.1 @ 60°F	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

John Davis

35. List of Attachments

Inclination, C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. Davis TITLE Agent DATE 1-12-79