NO. OF CO-ILE ACCEIVED	NEW MEXICO OIL CO'IS	SERVATION COM JON	Form C -104 Supersedes Old C-104 and C-11	
SANTA FE	AND Effective 1-1-65			
U.S.G. S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS)	
LAND OFFICE TRANSPORTER OIL /		F	RECEIVED	
GAS / OPERATOR / PRORATION OFFICE			APR 1 7 1979	
Operator			O. C. C.	
Mesa Petroleum Co 🗸			ARTESIA, OFFICE	
1000 Vaughn Building/N	1idland, Texas /9/01	Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condensat		· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner)rder R. 6033 (7-1-79)		
DESCRIPTION OF WELL AND LEA	ASE Well No. Poul Name	Including Formation 625	Kind of Lease	
Lease Name Gardner State		et (for the second	State, Federal or Fee State	
Location K 1980	Feet From The South Line of	and Feet From Th	West	
Unit Letter;; ;; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	Paras	23E , NMPM, Eddy	County	
Line of section g	······································			
DESIGNATION OF TRANSPORTE		Address (Give address to which approv	ed copy of this form is to be sent)	
The Permian Corporati	ion in the second se	P. O. Box 1183 Houston, Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas A		Texas 77001		
	nit Sec. Twp. Hge.	Is gas actually connected? Whe		
	K 8 19 23			
If this production is commingled with			Plug Back Same Res'v. Diff. Res'	
- COMPLETION DATA Designate Type of Completion	Off well	New Well Workover Deepen		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth 7785	P.B.T.D. 7714'	
10-9-79	12-22-78 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 7556'	
Pool Wildcat	Morrow	7604'	Depth Casing Shoe 7785	
Perforations 7604'7686' (28 ho	les) 0.40" dia		1105	
		DEPTH SET	SACKS CEMENT	
, HOLE SIZE	CASING & TUBING SIZE	2541	275 sx "C"	
17-1/2	<u>13-3/8</u> 8-5/8	1697'	575 sx Thix-set,HLW,"C" 1275 sx (Poz & "C")	
7-7/8	5-1/2	7785'		
	2-3/8" tbg	fter recovery of total volume of load oil	l and must be equal to or exceed top al	
V. TEST DATA AND REQUEST FO OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Bun To Tanks	Date of Test	producing Memod (, that f) to a		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil - Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. During Test			I I I I I I I I I I I I I I I I I I I	
	. ,			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeffecte	
12-22-78	2 hrs	INA Casing Pressure	Choke Size	
Testing Method (pirot, back pr.) Back Pressure	Tubing Pressure 1080	PKR	1/2	
VI. CERTIFICATE OF COMPLIAN	CE	· · ·	VATION COMMISSION	
		APPROVED	, is	
I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given		a fresset		
Commission have been complied above is true and complete to th	e best of my knowledge and belief	SUPERVISOR, DIS	TRICT II	
	ΔI		in compliance with RULE 1104.	
michael P. Nonston			Hamable for a newly drilled of GPT	
(Signature)		well, this form must be accord	cordance with RULE 111.	
Division Engineer		- All sections of this form	wells.	
(Tille)		II Bustann T II	able on new and recompleted when the set of	