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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |  |  |
|--|--|--|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. IF APPLICATION FOR PERMIT L-7 (FORM C-101) FOR SUCH PROPOSALS.</small></p> |  | <p>5a. Indicate Type of Lease<br/>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.<br/>HBP-648</p> |
| <p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>6. Name of Operator<br/>Mondo Oil &amp; Gas Company</p> <p>7. Unit Agreement Name</p>  |  | <p>8. Farm or Lease Name<br/>State "CB" Com.</p> <p>9. Well No.<br/>1</p> <p>10. Field and Pool or Wildcat<br/>Undesignated<br/>Winchester Morrow Gas</p>        |
| <p>11. Location of Well<br/>P.O. Box 1710, Hobbs, New Mexico 88240</p> <p>UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 29 TOWNSHIP 19S RANGE 28E NMPM.</p>   |  |  |
| <p>15. Elevation (Show whether DF, RT, GR, etc.)<br/>3382.05' GR</p>   |  | <p>12. County<br/>Eddy</p>   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | Intermediate Csg <input type="checkbox"/>     |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Finished drlg 12-1/4" hole to 2550' @ 12:45 AM 11-20-78. RIH w/8-5/8" OD 32# K-55 csg set @ 2550'. FS @ 2550'. FC @ 2503'. Cmt 8-5/8" OD csg w/1500 sx BJ Lite Cmt w/5# Gilsonite, 1/4# floccle & 8# salt/sk followed by 200 sx Cl C Cont'g 2% Ca Cl. Circ 160 sx cmt to surf. Bumped plug w/1500# @ 11:00 PM 11-22-78. WOC 10 hrs. The following compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the Oil Conservation Division Rules & Regulations.

1. The amount of cement slurry used was 2736 cu. ft. of BJ Lite w/5# Gilsonite, 1/4# floccle & 8# salt/sk followed by 264 cu. ft. of Cl C cmt Cont'g 2% Ca Cl. Circ 292 cu. ft. cmt to surf.
2. Approximate temperature of cmt slurry when mixed was 75°F.
3. Estimated minimum formation temperature in zone of interest was 35°F.
4. Estimated of cmt strength at time of casing test was 1500 PSIG.
5. Actual time cmt in place prior to starting test was 10 hrs. Drld out FC & cmt to 2549'. Pressure tested csg to 1000# for 30 mins. OK. Drlg new fm @ 9:00 PM 11-23-78.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.A. Gussert TITLE Dist. Drlg. Supt. DATE 11-29-78

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC - 1 - 1978

CONDITIONS OF APPROVAL, IF ANY: