

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

FEB 14 1979

O. C. C.
ARTESIA, OFFICE

Form O-102
Supersedes Old
O-102 and O-103
Effective 1-1-65

8. Indicate Type of Lease	
State ☒	Fee ☐
9. State Oil & Gas Lease No.	
648	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL NEW OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (O-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator		8. Form or Lease Name	
Hondo Oil & Gas Company ✓		State CB Com	
3. Address of Operator		9. Well No.	
Box 1710, Hobbs, New Mexico 88240		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 19S RANGE 28E		Undesignated Winchester Morrow Gas	
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3382.05' GR		Eddy	

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒ Production	OTHER ☒ DST, Log, Squeeze Cmt

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DST #1 Wolfcamp 9262-9291'. Set pkr @ 9234'. TO @ 8:27 AM 12/16/78 for 5 min IFP. Closed tool @ 8:32 AM, press 50.1# ARO 565 MCFD. 60 min ISIP. TO @ 9:35 AM for 20 min FFP FARO 643 MCFD on 1/2" ck, 512 MCFD @ end of test, 90 mins. Closed tool @ 11:07 AM for FSIP tool closed 120 mins to 1:07 PM 12/16/78. Rel pkr, POH w/test tools, rec 2.6 bbls drlg fluid, 5.5 bbls Dist. Sampler 1.3 cfg, 120 cc dist, IHP 4627, IF 180, ISI 4690, FF 256-484, FSI 4614, FH 4665. DST #2 Atoka 10,297-10,366'. 1500' BWC. TO @ 6:00 AM on Teleflow. Btm ck 15/16", surf ck 1/2". TO @ 5:55 AM for 15 min w/surf valve shut. TP 27#. SI @ 6:10 AM for 2 hrs. Press incr to 570#. Op for FF @ 8:10-10:37 AM on 1/2" surf ck, 15/16" BC, flare gas. 10:32 AM (22 min Open) TP 500#, 3400 MCF, declined to 420#, 2300 MCF @ 10:37 AM. 2 hr 27 min flow period, closed tool @ 10:37 AM for 2-1/2 hrs. Pld pkr loose @ 1:15 PM. RO 2.3 bbls dist, 11 bbls gas cut mud, no wtr. BHT 170°F. IHP 5522, IF 776-1065, ISI 4511, FF 1465-1065, FSI 4274, FH 5522. DST #3 Morrow Gas 10,742-10,840'. 1500' BWC. TO @ 4:53 AM 12/25/78. No press incr. Closed tool @ 5:09 for 90 min SI. TO @ 6:40 AM for 1 hr FP. Press @ end 1 hr 5.57 psi. Closed for 2 hr SI @ 7:40 AM. POH w/tools, rec 71 bbls, 5500' drlg fluid. BHT 176°F, IHM 5900, IF 1265-1320, ISI 2427, FF 2240-2782, FSI 2414, FHM 5900. Test inconclusive. Fin drlg 7-7/8" hole to 11,140' TD @ 10:15 AM 12/29/78. Ran GR/CNL/FDC Caliper, DLL/RXO, Comp Sonic logs. RIH w/4-1/2" OD csg bottom to top as follows: 3354' 4-1/2" OD 11.6# N-80 LTC 8rd csg, FC @ 11,103', 4600' 4-1/2" OD 11.6# K-55 LT&C 8rd csg, SC @ 6505', 3170' 4-1/2" OD 11.6# N-80 LT&C 8rd csg. 4-1/2" csg set @ 11,140'. Cmdt 1st stage w/1000 gal mud sweep, 2000 gal C1 H w/.1% fluid loss, (cont'd on attached Page #2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>2/13/79</u>
APPROVED BY <u>W. G. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 26 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		