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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-76

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FEB 28 1979

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
648	

1a. TYPE OF WELL

OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			

b. TYPE OF COMPLETION

2. Name of Operator

Hondo Oil & Gas Company

3. Address of Operator

Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 29 TWP. 19S RGE. 28E

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
11/11/78	12/29/78	1/29/79	3382.05' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,140'	11,081'		0-11,140'		

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,025'-11,029' Morrow Gas

26. Type Electric and Other Logs Run

GR/CNL/FDC w/caliper, DLL w/RXO, Comp Sonic logs, CBL

25. Was Directional Survey Made

No

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	54.5# K-55	402'	17-1/2"	340 sx	
8-5/8" OD	32# K-55	2550'	12-1/4"	1540 sx	
4-1/2" OD	11.6#N-80 K-55	11,140'	7-7/8"	2200 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	11,008'	11,008'

31. Perforation Record (Interval, size and number)

11,025-11,029' = 2 JSPF (8 .50" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3000'	500 sx C1 H LoDense & 100 sx C1 C cmt cont'g 2% CaCl/sk. Circ 100 sx cmt to pit

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/29/79		Flwg				Shut in	
Date of Test	Hours Tested	Discharge Size	Pressure Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/12/79	4	3/4"		1	40	0	40,000:1
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
253#	Pkr		6	240	0	54°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in - WOPLC

Test Witnessed By

R. Dailey

35. List of Attachments

Logs as listed in Item 26 above, DST & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Dist. Drlg. Supt.

DATE 2/26/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ copy of all electrical and radio-activity logs run _____ the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 9710'
 T. Salt _____ T. Strawn 9908'
 T. Salt _____ T. Atoka 10203'
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ T. Bone Springs _____
 T. Wolfcamp 8650 T. Morrow 10,581
 T. Penn. _____ T. _____
 T. Cisco (Bough C) 9468 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 T. Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,025 to 11,029' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. None encountered
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	184	184	Surface & Red Bed				
184	365	181	Red Bed & Anhy				
365	435	70	Anhydrite				
435	770	335	Lime & Anhydrite				
770	1135	365	Lime				
1135	1300	165	Anhy & Lime				
1300	1466	166	Lime				
1466	1810	344	Lime & Anhy				
1810	2015	205	Lime				
2015	2073	58	Lime & Anhy				
2073	2274	201	Lime				
2274	2382	108	Lime & Anhy,				
2382	10840	8458	Lime				
10840	10999	159	Lime & Shale				
10999	11073	74	Shale				
11073	11080	7	Lime & Shale				
11080	11140	60	Shale				
	TD						