

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

MAY 14 1979

O. C. C.

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
648

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Hondo Oil & Gas Company	8. Farm or Lease Name State CB Com
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 19S RANGE 28E NMPM.	10. Field and Pool Undesignated Winchester Atoka Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3382.05' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Perforate, Acidize & Complete ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-29-79 perf'd 4-1/2" csg 10,324-10,334' & 10,342-10,354' w/2 JSPF (44 - .34" holes). RIH w/Model DB Pkr body set @ 10,250'. SWI. On SITP 2000#. Bled gas off, well dead. Pmpd 22 bbls 10# brine in csg. RIH w/2-3/8" lock-in seal assy, Baker on-off tool (1.81") profile, western disc nipple, 2-3/8" OD, EUE C-75 tbg, set in pkr body @ 10,250'. Dropped 1-1/4" x 8' bar dwn tbg, broke disc, flwd 1-1/2 hrs for cleanup, FTP 100#, Ck WO, SWI 1 hr. SITP 2400#. Opened to stack pack. Tested Atoka perms 10,324-10,354' 3 hrs, FTP 900#, orifice 1-1/2", Ck 16/64" ARO 1.5 MMCFD, no fluid. 18 hr SITP 3000#. SI for press build up & 4 pt. test. On 4 pt. test 5-7-79 indicated a CAOFP of 1.278 MMCFD. Well shut-in 139 hrs, SITP 3175#. Shut-in WOPLC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 5-11-79

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAY 14 1979

CONDITIONS OF APPROVAL, IF ANY: