

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
RECEIVED

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY 18 1992

O. C. D.  
OFFICE

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

State CB Com

8. Well No.

1

9. Pool name or Wildcat

Winchester Atoka Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Hondo Oil & Gas Company

3. Address of Operator

P. O. Box 2208, Roswell, NM 88202

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 29 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3382.05' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: run integrity test ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 4 1/2" casing is set in this well @ 11,140'. Perforations are from 10,324-10,334' & 10,342-10,354'. A cement plug was set @ 10,687'. The 2 3/8" tubing and packer are set @ 10,250'.

Hondo Oil & Gas Company requests permission to maintain a TA status on this well. We plan to run an integrity test as follows:

- (1) Rig up pump truck on casing.
- (2) Load casing with water and pressure annulus to 500 psi for 30 min.

The NMOCD will be notified 24 hrs. prior to testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. L. Buttross, Jr. TITLE Petroleum Engineer DATE 5/14/92

TYPE OR PRINT NAME E. L. Buttross, Jr. TELEPHONE NO. 505/625-6732

(This space for State Use)

APPROVED BY [Signature] TITLE State Rep DATE 6/3/92

CONDITIONS OF APPROVAL, IF ANY: