State of New Mexico Submit 3 Copies Form C-103 (wergy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT P.O. Box 1980, Hotel NM 88240 WELL API NO. P.O. Box 2088 30-015-22724 DISTRICT II Santa Fe. New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE L APE 2 2 1091 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. E - 648SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lesse Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL [WELL [X] OTHER State CB Com 2. Name of Operator & Well No. Devon Energy Corporation (Nevada) #1 Address of Operator 9. Pool mame or Wildest 20 N. Broadway Ste 1500 Oklahoma City, OK 73102 Winchester Atoka Well Location 660 Feet From The Unit Letter . south Line and 1980 Feet From The 29 Section **T19S** Township R28E Eddy **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3382' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: plug back and stimulate Strawn X and Cisco 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed

In December 1993, we plugged back this well by setting a CIBP over the Atoka perfs and dumping 30' of cement on top. Then, we perforated, acidized and tested the Strawn from 9914'-9937'. The interval was not productive, so set another CIBP over the Strawn perfs and dumped 30' of cement on top. We moved uphole and perforated, acidized and tested the Cisco Penn perfs from 9266'-9296'. The zone was productive and was shutin waiting on a gas line connection. The oil and gas sales commenced on 4/11/94.

SIGNATURE ACCUSED Debby O'Donnell	Danie	
(This space for State Use) SUPERVISOR, DISTRICT II APPROVED BY	TITLE	MAY 2 1994

District I PO Box 1900, Hobbs, NM 88241-1960

District []

PO Drawer DD, Artesia, NM 88211-6719

State of New Mexico Energy, Minerals & Natural Resources Dep

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on back ffice pies

ORT

District III 1000 Rio Bra District IV		PO Box 2088 Santa Fe, NM 87504-2088					Submit to Appropriate District (
PO Box 2008, I.	Santa Fe	NM 87584	2003 EST EO	D 47	T ()								ENDED REF	
		ALQU.	Opera	KAL	and Add	ARLE	AND	VUTHO	RIZA'	TION TO T	RANS	POR'	Γ	
Devon Energy Corporation (Nevada)										¹ OGRID Number				
20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260							•			013/				
OKTANOMA OTLY, OK /3102-0200										Eff. Reason for Fling Code 4/1/94 CG				
	API Numi						Fool No	Marc .		4/1/34				
	30 - 0 -01522724			Cisco Penn							* Peel Cede 87570			
' Property Code 3503			State CB Com				Property Name			' Well Number				
II. 10 Surface Location										1				
Ul er lot se.	Section	Towns		• 1	et.lda	E	from the	181						
0	29	198				66		Sout!	outh Line	Feet from the 1980	East/We	at Ene	County	
11	Botton	Hole I	ocation					Journ		1900	East		Eddy	
UL or lot no.	Section	Toward			et ida	Foot	from the	N 10						
		_ '				'	om (Et	North/South line		Feet from the	Fast/We	East/West line C		
12 Lee Code	¹³ Produ	cing Method	Code H	Gas Con	nection De	10 1	C-129 Pers	it Number		C 120 F.C	<u> </u>			
										C-129 Effective	Date	" C-12	9 Expiration Det	
II. Oil ar	id Gas	Transpo												
"Transport	ler		" Transport and Add	er Name			* PO	0	* O/G		POD ULS	730.1		
009171	GF	M Gas (Corporat								and De	cription	Con	
	40	44 Penl	rook	21011		8	58530		G					
<u> </u>	Od	essa,]	TX 7976	52					A The Company		ρ.	<i>l</i>		
12835		ch Oil				8.	58510		0		<u> [19]</u>	10	-3 4 NGP	
		0. Box	t 1558 ldge, TX	76	02 %			137			e/in	19 7 GT:	9 N C P	
		CCRCIII	uge, in	70	024				2 35 E			_ ,	110-1	
6.														
mailana vine.									Sa.					
and the analysis														
. Produc	ed Wa	ter												
" PO	D						" POD ULS	TR Locatio	and Des	rintles				
Well Co										· · · p				
	mpieti	on Data												
·	Spud Date		* Ready D	ate	ie		" TD		* PBTD		Perforations			
* H	lole Size			M Casing & Tubing Si							1 HISTORY			
				Castag &	t Tubing S	ise		²⁰ De	pth Set		- · · · · · · · · · · · · · · · · · · ·	acks Cer	nent	
														
Well Te	et Date													
H Date New C	Si Dau		ivery Date							 -				
		OES DE	Ivery Date	1	* Test De	nte	77 -	est Length		M Thg. Pressu	re	» C	. Pressure	
" Choke Size	-	" Oil		4 Water		-	· .				: 11 maril 6			
]			Water		● Gas					4 Test Method		
reby certify the	the rules	of the Oil Co	nservation Di-	yigina ba	ve har-									
nd that the info edge and belief.	rmetion gi	ca above is t	rue and compl	icte to th	e best of my	y ppued		OIL	ONCE	DVATION				
ure:							OIL CONSERVATION DIVISION							
M. E. Wince, Jr.						Approved by: SUPERVISOR DISTRICT II								
							l'itle:					<u> </u>		
3/31/94	<u>Man</u>	ager, M	larketin	g	7 > -		Approval Date		APF	8 1994				
		GP !	Phone: 405	7552	-4606							·		
is is a change	beratt	- 12 IB lbe (⊼iKID nemb	er and s	ame of the	previou	s operator							
Prev	ious Oper	tor Signatus	*											
		·					Printed Na	ne -			Tiele			