

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

² Operator Name and Address. Devon Energy Corporation (Nevada) 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		¹ OGRID Number 137
³ API Number 30-015-22724		
⁴ Property Code 3503	⁵ Property Name STATE OF NM	⁶ Well No. 1

⁷ Surface Location

UL or lot no. O	Section 29	Township 19S	Range 28E	Lot Ids	Feet from the 660	North/South line SOUTH	Feet from the 1980	East/West line EAST	County EDDY
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 UNDES WINCHESTER; WOLFCAMP GAS 8776G						¹⁰ Proposed Pool 2			

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary N/A	¹⁴ Lease Type Code State E-648	¹⁵ Ground Level Elevation 3382'
¹⁶ Multiple No	¹⁷ Proposed Depth 8900'	¹⁸ Formation Wolfcamp	¹⁹ Contractor unknown at this time	²⁰ Spud Date March, 1997

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5	402'	340	surface
12 1/4"	8 5/8"	32	2,550'	1540	surface
7 7/8"	4 1/2"	11.6	11,140'	2600	surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

It is proposed to isolate the existing inactive Cisco (Penn) perfs 9266-9296' by placing a CIBP at +/-9200' with 30' of cement on top of plug. The Lower Wolfcamp will be perforated at 8828-8950' and stimulated by an acid job. If the lower perfs are productive, a RBP will be set at +/-8820' and the Upper Wolfcamp will be perforated at 8678-8778' and stimulated by an acid job. The well will then be flow/swab tested to evaluate for fracture stimulation and/or commingling. If the Lower Wolfcamp is not productive, a CIBP will be set at +/-8820' (without cement on top at this time) and the Upper Wolfcamp will be tested.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Candace R. Graham	Approved by: Jim W. Beam	BGA	
Printed name: Candace R. Graham	Title: District Supervisor		
Title: Engineer Technician	Approval Date: 3-19-97	Expiration Date: 3-19-98	
Date: March 12, 1997	Phone: (405) 235-3611 X4520	Conditions of Approval:	
		Attached <input type="checkbox"/>	