Submit 3 Copies to Appropriate District Office	rgy, Minera		f New Mexico Natural Resources Depart	Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	<b>OIL CONSERVATION DIVISION</b>			WELL API NO. 30-015-22724
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 no Brazos Rd, Aztec, NM 87410				6. State Oil & Gas Lease No.
				L-7010
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				<ol> <li>Lease Name or Unit Agreement Name STATE "CB" COM</li> </ol>
1. Type of Well □ <sup>Oil</sup> Well Other <u>SI</u> Well Other <u>SI</u>				
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)				8. Well No.
3. Address of Operator				9. Pool name or Wildcat
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611				Undesignated Winchester (Wolfcamp Gas)
4 Well Location				
Unit Letter <u>O</u> : 660 Feet From The south Line and <u>1980</u> Feet From The <u>east</u> Line				
Section 29	Township 19S 10. Elevation (S. GL 3382'	Range how whet	28E NMPM her DF, RKB, RT, GR, etc.)	Eddy County
Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WOR	K			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB	
OTHER:			OTHER: Plug back Cisco (Penn) a	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103				
03-25-97 thru 04-08-97 RU pulling unit. Killed well. NU BOP. TOH with Lok-set packer. TIH with CIBP. Cmt'd CIBP at 9200'. Press tested csg to 1500 psi, held OK. <b>Perf'd Wolfcamp at 8828-8832', 8870-8876' and 8946-8950' with total 34 holes.</b> Ran packer, set at 8770'. Swabbed dry.				
Acidized perfs 8828-8950' down tbg with 1600 gals 15% HCl + 50 BS at AIR 3.2 BPM with 4850 psi. ISIP 3300 psi.				
Swabbed dry. TOH with packer. Set CIBP at 8819' (no cmt).				
<b>Perf'd Wolfcamp at 8678-8774' with total 44 holes.</b> Ran packer, set at 8805'. Press tested CIBP. Reset packer at 8596'. Swabbed, little to no fluid entry.				
Acidized perfs 8678-8774' down tbg with 3000 gals 15% HCl + 75 BS at AIR 4.3 BPM with 3716 psi.				
ISIP 1750 psi.				
Swabbed, little to no fluid entry, very slight gas blow. TOH with packer. Ran 2 3/8" tbg, SN set at 9897'. Currently SI pending evaluation.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Cand	Traham	TITLE	ENGINEERING TECHNICIAN	DATE April 8, 1997
TYPE OR PRINT NAME	Candi Graham			TELEPHONE NO. (405) 235-3611
-	l shaned dy tim w. Cum Th Supervisor	TITLE		APR 1 8 1997
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