

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-22724

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-648

7. Lease Name or Unit Agreement Name

State "CB" Com

8. Well No. 1

9. Pool name or Wildcat
Winchester (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Co., L P /

3. Address of Operator
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line

Section 29 Township 19S Range 28E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR=3,382' RKB=3,400'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Devon Proposes To Plug And Abandon As Follows:

1. Set CIBP at 8,625' and cap with 35' cement.
2. Circulate wellbore full with 9.5ppg mud. ← 25 sxs plug 7600
3. Perforate 4 1/2" casing at 4,000'.
4. Set cement retainer @ 3,900' and pump 50 sxs Class "C" below retainer.
5. Pump balanced cement plug 2,500'-2,600'. WOC. Tag plug.
6. Pump balanced cement plug 975'-1,075'. WOC. Tag plug.
7. Pump balanced cement plug 350'-450'. WOC. Tag plug.
8. Spot cement plug 0'-50'. 60'
9. Cut off casing 3' below surface and weld on dry hole marker.
10. Clean up and restore location.

Notify OCD 24 hrs. prior to any work done

Note: Cement will be Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles H. Carleton TITLE Senior Engineering Technician DATE 05/06/2002

Type or print name Charles H. Carleton

Telephone No. (405)552-4528

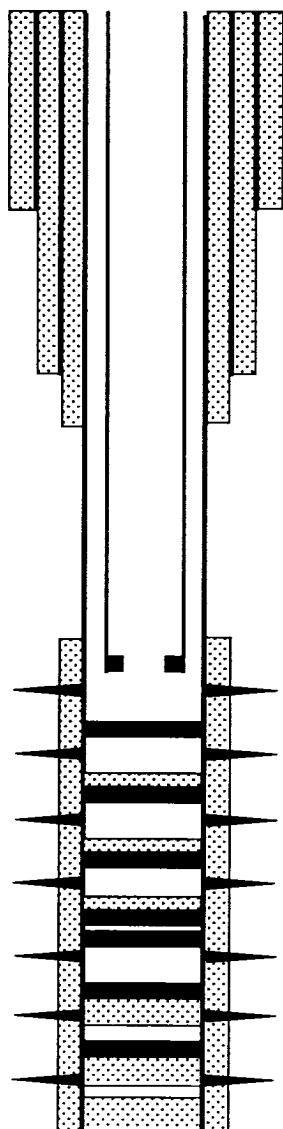
(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep ID DATE MAY 21 2002

Conditions of approval, if any:

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: STATE "CB" COM #1				FIELD: WINCHERSTER (WOLFCAMP)		
LOCATION: 660' FSL & 1980' FEL, SEC. 29-T19S-R28E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3382'; KB=3400'				SPUD DATE: 11/11/78		COMP DATE: 06/01/79
API#: 30-015-22724		PREPARED BY: C.H. CARLETON			DATE: 05/02/02	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 402'	13 3/8"	54.5#	K-55	ST&C	17 1/2"
CASING:	0' - 2550'	8 5/8"	32#	K-55	ST&C	12 1/4"
CASING:	0' - 11140'	4 1/2"	11.6#	N-80,K-55	LT&C	7 7/8"
TUBING:	0' - 8597'	2 3/8"	4.7#	H-40	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

13 3/8" CASING @ 402' W/340 SXS. TOC @ SURFACE.

8 5/8" CASING @ 2550' W/1700 SXS. TOC @ SURFACE.

PERF & SQUEEZE @ 3000' WITH 600 SXS. CEMENT TO SURFACE.

SEAT NIPPLE @ 8596'

WOLFCAMP PERFORATIONS: 8678'- 8774'(OA) - 44 HOLES

CIBP @ 8819'

WOLFCAMP PERFORATIONS: 8828'- 8950'(OA) - 34 HOLES

CIBP @ 9200' AND CAPPED WITH 30' CEMENT

CISCO PENN PERFORATIONS: 9266'- 9296'(OA) - 62 HOLES

CIBP @ 9850' AND CAPPED WITH 30' CEMENT

STRAWN PERFORATIONS: 9914'- 9937'(OA) - 48 HOLES

"DB" PACKER @ 10250', CIBP @ 10235' & CAPPED WITH 30' CEMENT.

ATOKA PERFORATIONS: 10324'- 10354'(OA) - 44 HOLES

"DB" PACKER @ 10700', PUMPED 150 SXS BELOW PACKER.

MORROW PERFORATIONS: 10772'- 10832'(OA) - 10 HOLES(SQZ'D)

CEMENT RETAINER @ 10945', PUMPED 75 SXS BELOW RETAINER.

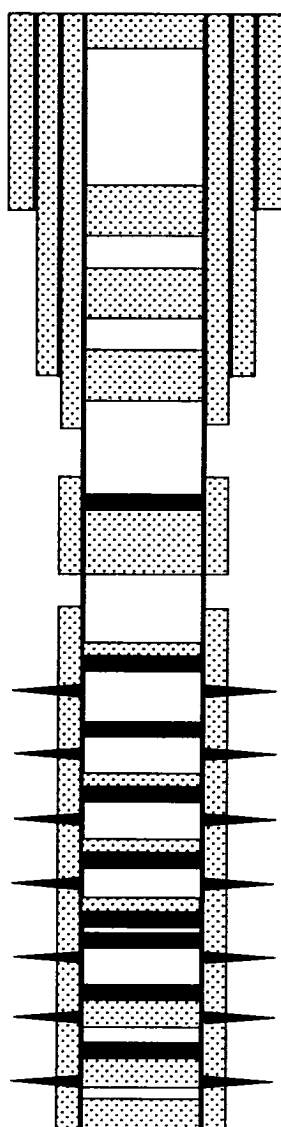
MORROW PERFORATIONS: 11025'- 11029'(OA) - 8 HOLES(SQZ'D)

4 1/2" CASING @ 11140' W/2000 SXS. TOC @ 7430'(CBL).

TD @ 11140' PBD @ 11081'

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: STATE "CB" COM #1				FIELD: WINCHERSTER (WOLFCAMP)		
LOCATION: 660' FSL & 1980' FEL, SEC. 29-T19S-R28E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3382'; KB=3400'				SPUD DATE: 11/11/78		COMP DATE: 06/01/79
API#: 30-015-22724		PREPARED BY: C.H. CARLETON			DATE: 05/06/02	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 402'	13 3/8"	54.5#	K-55	ST&C	17 1/2"
CASING:	0' - 2550'	8 5/8"	32#	K-55	ST&C	12 1/4"
CASING:	0' - 11140'	4 1/2"	11.6#	N-80,K-55	LT&C	7 7/8"
TUBING:						
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0'-50'

CEMENT PLUG: 350'-450'

13 3/8" CASING @ 402' W/340 SXS. TOC @ SURFACE.

CEMENT PLUG: 975'-1075'

CEMENT PLUG: 2500'-2600'

8 5/8" CASING @ 2550' W/1700 SXS. TOC @ SURFACE.

NOTE: 9.5PPG MUD TO BE SPOTTED BETWEEN CEMENT PLUGS.

PERF & SQUEEZE @ 3000' WITH 600 SXS. CEMENT TO SURFACE.

CEMENT RETAINER @ 3900', PUMP 50 SXS BELOW RETAINER

PERFORATE 4 1/2" CASING @ 4000'

CIBP @ 8625' AND CAPPED WITH 35' CEMENT

WOLFCAMP PERFORATIONS: 8678'- 8774'(OA) - 44 HOLES

CIBP @ 8819'

WOLFCAMP PERFORATIONS: 8828'- 8950'(OA) - 34 HOLES

CIBP @ 9200' AND CAPPED WITH 30' CEMENT

CISCO PENN PERFORATIONS: 9266'- 9296'(OA) - 62 HOLES

CIBP @ 9850' AND CAPPED WITH 30' CEMENT

STRAWN PERFORATIONS: 9914'- 9937'(OA) - 48 HOLES

"DB" PACKER @ 10250', CIBP @ 10235' & CAPPED WITH 30' CEMENT.

ATOKA PERFORATIONS: 10324'- 10354'(OA) - 44 HOLES

"DB" PACKER @ 10700', PUMPED 150 SXS BELOW PACKER.

MORROW PERFORATIONS: 10772'- 10832'(OA) - 10 HOLES(SQZ'D)

CEMENT RETAINER @ 10945', PUMPED 75 SXS BELOW RETAINER.

MORROW PERFORATIONS: 11025'- 11029'(OA) - 8 HOLES(SQZ'D)

4 1/2" CASING @ 11140' W/2000 SXS. TOC @ 7430'(CBL).

TD @ 11140' PBTD @ 11081'