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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 2 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No.
2. Name of Operator Amoco Production Company		7. Unit Agreement Name
3. Address of Operator P.O. Drawer "A", Levelland, TX 79336		8. Farm or Lease Name Rio Siete
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 20-S RANGE 25-E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3366 GL		10. Field and Pool, or Wildcat Und. Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to report Amoco Production Company took over operations of this well from Morris Antweil 4:00 P.M. 12/18/78.

Drilled to TD 9865' and ran 5 1/2" 17# K-55 ST & C (3440') and 15.5# K-55 ST & C (5425') casing set at 9865'. Cemented with 250 sx Class H with 3/4% of 1% CFR-2 and 5# KCF/sx. PD 4:45 P.M. 12/19/78. Released rig 8:00 A.M. 12/20/78. Cement did not circulate. Top of cement estimated 8815' by temperature survey.

Moved on service unit 1/4/79. WOC 15 days. Tested casing 1000# for 30 minutes. Ran tubing and packer, spotted 350 gal. 10% acetic acid containing 1 gal F75, 3 gal L42, and 2 gal A186. Perforated 5 1/2" casing 9948'-68', 9510'-14', 9528'-32', 9636'-60' with 4 JSPF. Ran tubing and packer. Packer set at 9252' and tailpipe set at 9317'. Swab tested well. Recovered 0 BC x 135 BW in 9 hours. Acidized perfs with 5000 gal 7 1/2" MSR-100 with 1000 SCF N2/bbl and 172 ball sealers. Flushed with 2% KCL with 100 SCF N2/bbl. Flow testing well.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE January 31, 1979

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE FEB 2 1979

CONDITIONS OF APPROVAL, IF ANY:

O& 4 NMOCC-A 1-Susp 1-Houston 1-DE 1-Yates Drilling Co. 1-Exxon 1-Morris Antweil
1-Cities Service 1-Gulf 1-U.V. Enterprises
1-Mountain States Pet. Corp.