NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIM	ASIAN RECEIVED	
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0. C. D.	ARIESIA, OFFICE	No.
SUNDRY NOTICES AND REPORTS ON WELLS	CE	7777
(DO NOT USE THIS FORM FOR PROPOSALS TO ONLL OR TO DEEPEN OR PLUG BACK TO A DIFFERE USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	ENT RESERVOIA.	IIII
	7. Unit Agreement Name	7111
OIL CAS CTHEN-		
Name of Operator	8. Farm or Lease Name	
Amoco Production Company	Rio Siete	
Address of Operator	9. Well No.	
P. O. Box 68, Hobbs, New Mexico 88240	1	
Location of Well	10. Field and Pool, or Wi	
UNIT LETTER J 1980 FEET FROM THE South	2310 Wildcat Gloriet	a
		\overline{III}
THEEastTOWNSHIP 20-S RANGE 2	25-E NMPM.	III
		7111,
15. Elevation (Show whether DF, RT, GR, etc.		111
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Check Appropriate Box To Indicate Nature of Not	ice, Report or Other Data	
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APPROVED BY	Eesle A. Clemenis		
	Supervisor District II		
CONDITIONS OF APP	ROVAL, IF ANY:		

DATE _	NOV	1	9	1982
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