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OIL CONSERVATION DIVISION

P. O. BOX 2888

SANTA FE, NEW MEXICO 87501

NOV 10 1982

O. C. D.

ARTESIA OFFICE

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Form C-103
Revised 10-1-

NOV 18 1982

5a. Indicate Type of Lease

State ☐Fee ☒5. State Oil & Gas Lease No.
OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Rio Siete
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2310 FEET FROM East LINE, SECTION 11 TOWNSHIP 20-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Wildcat Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3366' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☒

OTHER Fracture stimulate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate Glorieta intervals 2948'-2958' and 2968'-2978' with 25,500# of sand per the following:

Move in service unit and kill well with brine water. Pull out of hole with pump, rods, and tubing. Run in hole with tailpipe, packer, sand, and 2-7/8" tubing. Set packer at $\pm 2750'$ and land tailpipe at $\pm 2840'$ or $\pm 108'$ above top perms. Fracture stimulate Glorieta interval as follows: (Note: Western Nomenclature is being used.) (a) Pump 4,000 gal Mini Max III 30 with 1,000 gal of CO₂. (b) Pump 2,000 gals of Mini Max III 30 with 1,000 gal of CO₂. Total 3,000 gal containing 1 ppg 20/40 mesh sand. (c) Pump 2,000 gal Mini Max III 30 with 1000 gals of CO₂. Total 3000 gal containing 2 ppg 20/40 mesh sand. (d) Pump 2000 gal Mini Max III 30 with 1,000 gals of CO₂. Total of 3,000 gal containing 2.5 pps 20/40 mesh sand. (e) Pump 2000 gal Mini Max III 30 with 1000 gal of CO₂. Total of 3,000 gal containing 3 ppg 20/40 mesh sand. (f) Displace to perms with 19 bbl of gelled brine water with CO₂. (266 gal of CO₂ X 532 gals of water.) For all stages pump rate 12-15 BPM. Maximum surface treating pressure 6500 psi. Anticipate average treating pressure 5000 psi. Leave well shut-in for 3 hrs. to allow gel to break. Open well and flow and swab test as necessary. Recover load and evaluate results.

O+4-NMOCD, A 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Assist. Admin. Analyst

DATE

11-8-82

Original Signed By

Leslie A. Clements

APPROVED BY

TITLE

DATE

NOV 19 1982

CONDITIONS OF APPROVAL, IF ANY: