STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
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O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator
Amoco Production Company ✓

8. Farm or Lease Name
Rio Siete

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.
1

4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 20-S RANGE 25-E NMPM.

10. Field and Pool, or Wildcat
Wildcat Glorieta

15. Elevation (Show whether DF, RT, GR, etc.)
3366' GL

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-30-82. Pulled rods pump and tubing. Ran tailpipe, packer, seating nipple, and tubing. Packer set at 2735' tailpipe landed at 2831'. Loaded casing with 25 barrels of brine and pressured to 500 psi. Pumped 4000 gallons Mini-max III30 with 2000 gallons CO2. Pumped 2000 gallons Mini-max III 30 with 1000 gallons CO2 with 1 PPG 20/40 sand. Pumped 2000 gallons Mini-Max III 30 with 1000 gallons CO2 with 2 PPG 20/40 sand. Pumped 2000 gallons Mini-Max III 30 with 1000 gallons CO2 with 2.5 PPG 20/40 sand. Pumped 7000 gallons Mini-Max III 30 with 1000 gallons CO2 with 3 PPG 20/40 sand. Flushed with 19 barrels Mini-Max III 30 and 266 gallons CO2. Maximum treating pressure 3700 PSI. Shut in 3 hours. Tubing pressure closed 1600 PSI. Bled down in 5 hours. Recovered 240 BLW. Flow tested 26 hours. Recovered 200 BO and 109 BW. Pumped 30 barrels 10# brine to casing. Killed well with 70 barrels of 10# brine. Ran tubing, rods and pump. Tested tubing to 5000 PSI. Tested pump to 500 PSI. Tested OK. Started pump testing 12-7-82. Recovered 137 barrels of oil, 226 BLW, and 266 barrels of new water in 72 hours. Pump would not work. Moved in service unit 12-16-82. Pulled rods, pump, and tubing. Ran tubing and seating nipple. Dumped 20 gallons WA 662 down tubing. Ran rods and pump. Moved out service unit 12-18-82. Pump tested 12 days. Started at average of 40 BO and 40 barrels of water per day. Decreased to 0 barrels of fluid per day in 12 days. Moved in service unit 12-29-82. Ran parrafin knife. Cleaned out parrafin to 500'. Ran swab to 900'. Recovered

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-4-83

APPROVED BY Larry L. Brooks TITLE Geologist DATE 1/10/83

NMOCD DIST. II

CONDITIONS OF APPROVAL, IF ANY: