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LAND OFFICE	
TRANSPORTER	OIL ☒ GAS ☐
OPERATOR	☒
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-85

JAN 17 1983

O. C. D.

ARTESIA, OFFICE

Operator Amoco Production Company

Address P. O. Box 68, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of:	Request allowable to produce Glorieta	
Recompletion ☒	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name
and address of previous owner

CASINGHEAD GAS MUST NOT BE
FLARED 3/19/83
USE OF GAS PRODUCTION TO REL. 301
IS REQUIRED BY 2-649

II. DESCRIPTION OF WELL AND LEASE R-7372 10/20/83

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Rio Siete	1	Wildcat Glorieta Cemetery - Yes	State, Federal or Fee	Fee
Location				
Unit Letter	1980	Feet From The	South	Line and
				2310
				Feet From The
				East
Line of Section	11	Township	20-S	Range
				25-E
				NMPM,
				Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation Permian (Eff. 9/1/87)	P. O. Box 1183, Houston, Texas	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	11
		Twp.
		20-S
		Rge.
		25-E
	Is gas actually connected?	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X					X		
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11-3-78	1-10-83		9867		3344			
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3366' GR	Glorieta		2948		2990			
Perforations					Depth Casing Shoe			
2948'-58' and 2968'-78' 2 JSPF					9865			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-7/8		333		325 C1C			
12-1/4	8-5/8		1500		150 Thikset, 400 hallite			
7-7/8	5-1/2		9865		250 C1H 200C1			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-8-82	1-10-83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
31	16	15	0

Post ID-2
2-4-83
Comp 1160

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, sack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mark Freeman
(Signature)

Assist. Admin. Analyst

(Title)

Jan. 14, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 18 1983

BY Original Signed By
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.