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LAND OFFICE	
TRANSPORTER	OIL / GAS
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

FEB 9 1979

I. Operator
Flag-Redfern Oil Company
Address
P. O. Box 23 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4-1-79
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED**
If change of ownership give name
and address of previous owner **Ex. 2-321 Expires 5-1-79**

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico State	Well No. 1	Pool Name, Including Formation Shugart (Yates, 7 Rvrs, Queen Grayburg)	Kind of Lease State, Federal or Fee State	Lease No. LG-2353
Location Unit Letter K ; 1980 Feet From The West Line and 1980 Feet From The South Line of Section 2 Township 19-S Range 31-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2297 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Not Yet Contracted	Address (Give address to which approved copy of this form is to be sent) -----					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 2	Twp. 19S	Rge. 31E	Is gas actually connected? No	When Est. June 1, 1979

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-8-78	Date Compl. Ready to Prod. 1-19-79	Total Depth 4257'	P.B.T.D. 4190'					
Elevations (DF, RKB, RT, GR, etc.) RKB = 3623'	Name of Producing Formation Queen, Grayburg, Premier	Top Oil/Gas Pay 3407', 3899', 4039'	Tubing Depth 4096'					
Perforations 2513407-56 1463899-3926 2214039-4039			Depth Casing Shoe 4257'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	854'	475					
7-7/8"	4-1/2"	4257'	875					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-25-79	Date of Test 2-7-79	Producing Method (Flow, pump, gas lift, etc.) Pumping 2" X 1 1/2" X 12" Pump	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 22	Water-Bbls. 41	Gas-MCF 12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve Redfern
(Signature)
Engineer
(Title)
2-7-79
(Date)

OIL CONSERVATION COMMISSION

FEB 12 1979
APPROVED
BY **W. A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.