| | | State of Ne | | | Form (| |
|---|---|--|---|------------------------------|---|-----------------------|
| ppropriate District Office | ECE., ED Energy, Miner | rais and Nani | ral Resources D _r | ument | See Ins | i 1-1-89 tructions |
| O. Box 1980, Hobbs, NM 88240 | OIL CON | NSERVA' | TION DIVISI | ON | , | om of Page |
| <u>ISTRICT II</u> O. Drawer DD, Anesia, NM 8821 (| x 2088 | | Sona re Rue | intel | | |
| ISTRICT III | Santa I | Fe, New Me | xico 87504-2088 | | Transporter | Gas V |
| 200 Rio Brazos Rd., Aziec, NM 87 | TESIA, OFFICE TO TRANS | ALLOWAB | LE AND AUTHO | GAS | Operator Va- | |
| perator | | | | Well A | PI No. | |
| Kerr-McGee Corpo | <u>ation ~</u> | | | | | |
| | lace, Suite 200, M | idland, | TX 79701 | | | |
| eason(s) for Filing (Check proper b | or) Change in Tran | SDOFLET OF: | Other Please es | | | |
| | | Gas 🗌 | Flag-Redfern Kerr-McGee Co | | as merged into 30/89 |) |
| change in Operator | Casinghead Gas 📋 Con | | | | · · · · · · · · · · · · · · · · · · · | |
| change of operator give name ad address of previous operator E | <u>lag-Redfern Oil Co</u> | P.0. | Box 11050, Mi | dland, TX | 79702 | <u></u> |
| I. DESCRIPTION OF WE | LL AND LEASE | i Name, Includin | R Formation | Kind o | of LeaseState: 1 | ease No. |
| <u>New Mexico State</u> | | | (, 7R, Q, G) | | | 2353 |
| Location | 1980 | We | st | 1980 | South | 1 · · · · |
| Unit Letter | Fee | From The | Line and | | | Lide |
| Section 2 To | waship 195 Ran | ige 31E | NMPM, | - <u></u> | Eddy | County |
| II. DESIGNATION OF T | RANSPORTER OF OIL A | AND NATU | RAL GAS | | | |
| Name of Authonzed Transporter of | Oil or Condensate | | Address (Give address to | | copy of this form is to be s nd TX 79702 | ent) |
| Lantern Petroleum Company | | | P. O. Box 2281, Midland, TX 79702 Address (Give address to which approved copy of this form is to be sent) | | | |
| Conoco, Inc. | | | P. O. Box 219 Is gas actually connected | | | |
| if well produces oil or liquids, ave location of tanks. | Unut Sec. Two K 2 1 | p. Rge. 95 31E | Yes | | 5/79 | |
| this production is commingled with | | , give commingi | ng order number: | | | |
| V. COMPLETION DATA | Oni Weil | Gas Well | New Well Workove | r Deepen | Plug Back Same Res'v | Diff Res'v |
| Designate Type of Comple | · | Ĺ | Total Depth | 1 | P.B.T.D. | <u> </u> |
| Date Spudded | Due Compt. Ready to Pro | u. | - | | 1.5.1.5. | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | | Tubing Depth | |
| | | | | | Depth Casing Shos | |
| | | | CEMENTING PEC | 080 | | |
| TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | SACKS CEMENT Post FD-3 | | |
| | | | | | | |
| | | | | | | |
| V. TEST DATA AND REC OIL WELL Test must be | QUEST FOR ALLOWABI | LE ad oil and must | be equal to or exceed top | allowable for th | is depth or be for full 24 hi | owrs.) |
| Date Firm New Oil Run To Tank | Date of Test | | Producing Method (Flow | , p ump, g as lift, i | etc.) | |
| Length of Test | ngth of Test Tubing Pressure | | Casing Pressure | | Choke Size | |
| • | | | | Gae- MCF | | |
| Actual Prod. During Test | Oil - Bbis. | | Water - Bbia. | | Gar MCr | |
| GAS WELL | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | · · · · · · · · · · · · · · · · · · · | Bbis. Condensate/MMC | F | Gravity of Condensate | |
| Tesung Method (puor, back pr.) | Tubing Pressure (Shut-in) | ······································ | Casing Pressure (Shut-in | a) | Choke Size | |
| | | | \ | | | |
| VL OPERATOR CERT | | | | ONSERV | ATION DIVISI | ON |
| Division have be a complied w | d regulations of the Oil Conservati ith and that the information given a | | | | AUG 1 1989 | |
| is true and complete to the bert | of my knowledge and belief. | | Date Appro | bevo | MUU 1 1903 | |
| - Iva O | peddie | | Bu | ORIGINAL | SIGNED BY | |
| | die Mar., Cons. | & Unit. | II − 7 − − − − | MIKE WILLI | ASS | |
| Printed Name | Ті | lie | Title | SUPERVISO | R, DISTRICT I | <u></u> |
| <u>As of June 30, 1</u> Due | 989 405/270- Telepha | | | | | |
| | | | | | <u>.</u> | · · · · |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.