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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 1 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4587

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator SOUTHLAND ROYALTY COMPANY ✓ 3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION .14 TOWNSHIP 19-S RANGE 29-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3319.2' GR	7. Unit Agreement Name 8. Farm or Lease Name State "14" Com. 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated (Morrow) 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7 7/8" hole 11,556' MW 10.2#, Vis 38, WL 5.0, 1-28-79.
Ran Compensated Neutron Formation Density w/ Gamma Ray/Caliper and Dual Laterolog w/RXO.
Ran 4½" cog set @ 11,554'. Cemented w/ 385 sx Lite w/ 5# KCl/sx, 3/10% CFR-2 plus
475 sx Class "H" w/ 5# KCl/sx, 3/10% CFR-2. Plug down @ 3:40 a.m. 1-29-79.
Temperature survey T/cement @ 7740'. Will test csg w/ completion unit.
4½" csg. in hole as follows:

Top of Hole:	962' 4½"	11.6#	N-80	Buttress
	2,534'	"	"	LT & C
	3,406'	"	"	K-55 LT & C
	3,587'	"	"	N-80 LT & C
Bottom of Hole:	1,065'	"	"	S-95 LT & C
	11,554' Depth of Casing			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Harvey Can TITLE District Engineer DATE 2-22-79

APPROVED BY W. A. Giesse TITLE SUPERVISOR, DISTRICT II DATE MAR 12 1979

CONDITIONS OF APPROVAL, IF ANY: