

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 21 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4587
7. Unit Agreement Name
8. Farm or Lease Name State "14" Comm
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Southland Royalty Company ✓
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3319.2 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Dual complete - Morrow & Atoka</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRIPU. Kill well w/2% KCL water. Nipple down on well head & nipple up on BOP. Release Packer & POH GIH w/pkr, on/off tool, and tubing. Set pkr @ 11,000'. Swab Morrow to flow to clean up zone. SI well. Set blanking plug in on/off tool @ 10,997'. Bleed pressure off tubing and test plug. Nipple up on BOP, release tubing from on/off tool and POH w/plug. GIH w/treating pkr, and tubing. Spot 150 gal. 10% acetic acid from 10,715 - 10,485'. Set pkr @ 10,600'. Swab to lower fluid to 3000'. Perf. Atoka w/1 9/16" decentralized through tubing gun @ 2 JSPF from 10,760' - 10,768'. Displace acid to perfs. Swab Atoka to flow and test. Kill well w/2% KCL. POH w/tbg & pkr. GIH w/BHA & tbg as specified on attached schematic. Circulate to clear blanking plug & sting into on/off tool. NU WH. RU Slickline unit. Open sliding sleeve to annulus, swab Atoka to flow. Close sliding sleeve, open Atoka to annular flow & test. Run shearing tool to equalize pressure across blanking plug. Pull plug & swab Morrow to flow & test. RDMOPU & install surface equipment. Place on Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R Craig

TITLE District Operation Engineer

DATE 7/15/80

APPROVED BY M. Williams

TITLE OIL AND GAS INSPECTOR

DATE JUL 22 1980

CONDITIONS OF APPROVAL, IF ANY: