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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 20 1980

O. C. D.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-4587

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual Recompletion in Atoka	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓	8. Farm or Lease Name State "14" Comm.
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 14 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3319.2' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Dual completion - Morrow & Atoka <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GIH w/tbg & pkr. Kill well w/2% KCL wtr. Install BOP. POOH. GIH w/2 3/8" tbg & pkr; set pkr @ 11,005'. Remove BOP. Install wellhead. Swbd well in. GIH w/Blanking plug & set. POOH. GIH w/2 3/8" tbg & pkr. Set pkr @ 10,770'. Spot 150 gal 10% acetic acid from 10,770' to 10,545'. Pull pkr to 10,595' & rev acid out of csg. GIH w/perf gun & perf Atoka w/2 JSPF from 10,760-10,768'. RU & acdz w/2000 gal 7½% MSR acid w/17 low density ball sealers. POOH w/tbg & pkr. GIH w/BHA shown on diagrammatic sketch. Set pkr @ 11,002'. Blast jts from 10,685-10,793' sleeve @ 10,682'. Rem BOP & hook well head. Swab 143 BW to flow. Ran 4 point test. Ran tool to close sleeve. Fished blanking plug out of hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald R Craig</u>	TITLE <u>District Operation Engineer</u>	DATE <u>8-13-80</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>AUG 22 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		