Distribution   Service		<del></del>	1							•				
HEW MEXICO OIL CONSERVA NO COMMISSION  WELL COMPLETION OR RECOMPLETOR FROM THE COMPLETOR AND LOG  R-4597  AUG 2 () 1980  R-4697  AUG 2 ()	NO. OF COPIES RECEIVE	:D 6												
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Atoka  State "14" Comm.  State	Ia. TYPE OF WELL	-					O. T	L	),		7. Unit	Agree	ment Name	
Atoka  State "14" Comm.  State			OIL	GAS WF!	X nev[		ARTESIA	, OF	FICE					
Southland Royalty Company  Southland Royalty Company  A control grounds  1100 Wall Towers West, Midland, Texas 79701  A control west and for set. 14 row. 1980 rec range for finance of the control was a control with the control was a control	b. TYPE OF COMPLE	TION			VK1 E		O'HER_				8. Farn	or Le	ase Name	
Southland Royalty Company  1. Astrona of Cyronics  Southland Royalty Company  1. Astrona of Cyronics			DEEPEN	PLUG BACK	DIFF. RESVR.	ζ .	OTHER		Atoka		Sta	te "	14" Comm	
1. Astronom of operator  1. And the process of operator  1. Down 1. Towers West, Midland, Texas 79701  1. Combon of Well  2. Co	2. Name of ∪perator			/							9. Well	No.	14 COmm.	
1100 Wall Towers West, Midland, Texas 79701  A. Location of Well  A. Loc	Southland Roy	alty Co	ompany	<b>V</b>							1			
4. Levellon of Well  The West Like or sec. 14 Top. 198 acc. 298 SAMPA (Free Vision Free Vi	3. Address of Operator										10 Fie	lgt and	Pool, or Wildcat	
4. Levellon of Well  The West Like or sec. 14 Top. 198 acc. 298 SAMPA (Free Vision Free Vi												Surkey Track		
10, 670   10, 678   14   198												ALOKA		
10, 670   10, 678   14   198														
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The continue of the continue	UNIT LETTER	LOCATE	·	FEET FR	OM THE HOLL	-11 	LINE AND	777	77777	FEET FROM		1111	<i>millilli</i>	
12-7-78/7-12-8    x1-26-79    x4xtoka (8-12-80)   3319,2 CR	west	14		195	20F			////	$(\mathcal{M})$		N.	-		
12-7-78/7-12-8    x1-26-79    x4xtoka (8-12-80)   3319,2 CR	THE LINE OF	SEC. 47	TWP.	A 12 Date	Compl (Rander	IPM N	77777		MIII	WE SE	Trqq.	<u>у</u>	VIIIIIII	
11, 356'	5pud /Reentry	h	26 70	L.L.	- /O 30 05	o Frod.	7   18.					19. E	iev. Cashinghead	
11, 356'	20 Total Death	h <u>r</u> -	-20-/9	r*Atoka	a (8-12-80)	)) **=\- ~		3	319 <b>.2'</b>	GR				
10,670-10,678	11 5661		rug maci	· · · · · · ·	22. If Mul Many	tiple Co	ompi., Ho	w	23. Intervo Drilled	us ¡Rot∘ ìBy≀	ary Tools		Cable Tools	
10,670-10,678	11,000	\	11,35	<u> </u>	2 (***	toka	-*Mor	row)	<u> </u>	<b>→</b> :	XX		i L	
10,670-10,678	24. I foliacing interval(s	), or this c	ompletion —	Top, Bottom	, Name DC	- K.	637	8				25		
27.   Was Well Corea   No														
None   Reentry   No					·							N	0	
CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED		ther Logs i	Run								2	7. Was	Well Cored	
AMOUNT PULLED   AMOUNT PULLE	None (Reentry)											No		
11 3/4"	28.			CAS	ING RECORD (	Report o	all string	sset	in well)					
8 5/8"   24#   2856   11"   1200 sxs cmt. circ.   4½"   11.6#   11,554   7 7/8"   860 sxs T/cmt @ 7740   by Temp. Survey		WEIGH	T LB./FT.	DEPTH	SET	HOLES	IZE		CEME	NTING RE	CORD		AMOUNT PULLED	
11.6#   11.554   11.554   11.   1200 sxs cmt. circ.   44.   11.554   11.554   7.7/8"   860 sxs T/cmt @ 7740' by Temp. Survey				320'			4 3/4"		500 sxs 5½ od F			/ix		
11.6#   11,554				2856¹			11"							
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  PACKER SET  PACKER SET  10,670-10,678 2 JSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  10,670-10,678 Spot 150 gal. 10% acetic acis  10,670-10,678 Acdz w/2000 gal. 7½% MSR acid  w/17 low density BS.  33.  PRODUCTION  Date First Production  8-12-80  Flowing  Date of Test  Hours Tested  Choke Size  Flowing  Date of Test  Hours Tested  Choke Size  Flow Tubing Press.  Casing Pressure  Calculated 24 Oil - Bbl.  Test Period  Test Period  O  1439  O  NA  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Wayne Grubbs  Test Witnessed By  Wayne Grubbs  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	41/2"	11.	6#	11,554' 7 7								)' b	Temp Survey	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  None 2 3/8 11,002 11,00											<u> </u>	<u> </u>	Temp. Darvey	
None    SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	29.		LINER	RECORD					30.		TUBING	RECOR	RD	
None  2 3/8 11,002' 11,002'  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  10,670-10,678' Spot 150 gal. 10% acetic acis 10,670-10,678' Acdz w/2000 gal. 7½% MSR acid  w/17 low density BS.  33. PRODUCTION  Date First Production  8-12-80  Flowing  Date of Test  Hours Tested  Choke Size  Frod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  8-3-80  1 13/64  Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate  Hour Rate  O 1439  O NA  Test Witnessed By  Wayne Grubbs  Test Witnessed By  Wayne Grubbs  No. Les  AMOUNT AND KIND MATERIAL USED  10,670-10,678' Spot 150 gal. 10% acetic acis  AMOUNT AND KIND MATERIAL USED  10,670-10,678' Acdz w/2000 gal. 7½% MSR acid  w/17 low density BS.  No. Les  No.	SIZE	TOP	В	ОТТОМ	SACKS CEMEN	MENT SCREEN								
31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  10,670-10,678' Spot 150 gal. 10% acetic acis 10,670-10,678' Acdz w/2000 gal. 7½% MSR acid w/17 low density BS.  33.  PRODUCTION  Date First Production 8-12-80  Flowing B-12-80  Flowing B-12-80  Flowing B-3-80  1 13/64  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Cas - MCF Hour State Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate  0 1439  NA  Test Witnessed By Wayne Grubbs  Test Witnessed By Wayne Grubbs  None 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	None							<del></del>						
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  10,670-10,678' Spot 150 gal. 10% acetic acis  10,670-10,678' Acdz w/2000 gal. 7½% MSR acid  w/17 low density BS.  33.  PRODUCTION  Date First Production  8-12-80  Flowing  Date of Test  Hours Tested  Choke Size  13/64  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Test Period  Test Water - Bbl.  Test Witnessed By  Wayne Grubbs								-	2 3/0	<u> </u>	1,002		11,002	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  10,670-10,678' Spot 150 gal. 10% acetic acis  10,670-10,678' Acdz w/2000 gal. 7½% MSR acid  w/17 low density BS.  33.  PRODUCTION  Date First Production  8-12-80  Flowing  Date of Test  Hours Tested  Choke Size  13/64  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Test Period  Test Water - Bbl.  Test Witnessed By  Wayne Grubbs	31. Perforation Record (	Interval. si	ze and numh	er)		30	· · · · · · · · · · · · · · · · · · ·	ا ∆⊂ا⊏	SHOT F	PACTURE	CEUENS	SOU	EZE ETC	
10,670-10,678 Spot 150 gal. 10% acetic acis 10,670-10,678 Acdz w/2000 gal. 7½ MSR acid w/17 low density BS.  33.  PRODUCTION  Date First Production 8-12-80 Flowing Date of Test Hours Tested Choke Size Prod'n. For Test Period 13/64 Test Period 0 59.95 0 NA  Flow Tubing Press. 1700 psi NA  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 0 1439 0 NA  Test Witnessed By Wayne Grubbs  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		-, -,				32								
33.  PRODUCTION  Date First Production  B-12-80  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Date of Test  B-3-80  Prod'n. For Test Period  B-3-80  1  13/64  Prod'n. For Test Period  SI (WOPL)  SI (WOPL)  Flow Tubing Press.  Casing Pressure  Caclculated 24- Oil - Bbl.  Gas - MCF Water - Bbl.  Gas - Oil Gravity - API (Corr.)  Too psi  NA  ACCZ w/2000 gal. 7½% MSR acid  w/17 low density BS.  Well Status (Prod. or Shut-in)  SI (WOPL)  Gas - Oil - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API (Corr.)  Test Witnessed By  Wayne Grubbs  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	10.670-10.678	יי עצד. 2	Ŧ'			1								
w/17 low density BS.  33.  PRODUCTION  Date First Production 8-12-80  Flowing  Date of Test 8-3-80  1 13/64  Flow Tubing Press.  Casing Pressure Hour Rate Hour Rate Hour Rate Hour Rate  O 1439  Well Status (Prod. or Shut-in)  SI (WOPL)  SI (WOPL)  Cas −Oil Ratio  NA  1439  O NA  Test Water − Bbl.  Oil Gravity − API (Corr.)  NA  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Will be sold (SI WOPL)  Test Witnessed By  Wayne Grubbs  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		_ 001	•							Spot	LOU ga	LOU gal. 10% acetic acis		
PRODUCTION  Date First Production 8-12-80  Flowing  Date of Test 8-3-80  1  13/64  Flow Tubing Press.  Casing Pressure Hour Rate Hour Rate O  1439  Mayne Grubbs  Test Witnessed By Wayne Grubbs  16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						1	0,0/0-	·ΤΩ,	0/8.					
Production Method (Flowing, gas lift, pumping — Size and type pump)  8-12-80  Flowing  Date of Test  Hours Tested  13/64  Flow Tubing Press.  Casing Pressure Hour Rate  NA  Calculated 24- Oil — Bbl.  Gas — MCF  Water — Bbl.  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  Hour Rate  O  1439  NA  Test Witnessed By  Wayne Grubbs  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						<u> </u>				w/17	Tom de	ensit	y BS.	
Production Method (Flowing, gas lift, pumping — Size and type pump)  8-12-80  Flowing  Date of Test  Hours Tested  13/64  Flow Tubing Press.  Casing Pressure Hour Rate  NA  Calculated 24- Oil — Bbl.  Gas — MCF  Water — Bbl.  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  Hour Rate  O  1439  NA  Test Witnessed By  Wayne Grubbs  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	22					20:-				<u></u>			<del></del>	
SI (WOPL)   Date of Test		- 1	Dradustis	tothed (E).				-,						
Date of Test    Hours Tested   Hours Tested   Choke Size   Prod'n. For   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio		Ì			ing, gas lift, pi	imping -	- Size an	d typ	e pump)		Well S	itatus (	Prod. or Shut-in)	
8-3-80  1  13/64  Test Period  0  59.95  0  NA  Flow Tubing Press.  Casing Pressure  How Rate  Oil - Bbl.  Gas - MCF  How Rate  O 1439  O NA  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Will be sold (SI WOPL)  35. List of Attachments  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					T=								<del></del>	
8-3-80    Total content of the information shown on both sides of this form is true and complete to the best of my knowledge and belief.    Sold content of the content of		i _				1		1	Gas - MCF	- Wa	ter — Bbl.	(	Gas - Oil Ratio	
1700 psi NA How Rate 0 1439 0 NA  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Will be sold (SI WOPL)  35. List of Attachments  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·			<del> </del>	- (					0			
1/00 psi NA 0 1439 0 NA  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Will be sold (SI WOPL)  35. List of Attachments  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	-	·	. Н		Oil - Bbl.		Gas - 1	ICF	Wo	iter — Bbl.		Oil G	ravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Will be sold (SI WOPL)  35. List of Attachments  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			A   -	<del>&gt;</del>	0		14	39		0			NA	
35. List of Attachments  None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				ted, etc.)		-				Te	st Witness	ed By		
None  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SI WOPL	)								Wavn	e Gr	ubbs	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	35. List of Attachments													
	None													
	36. I hereby certify that	the informa	tion shown	on both sides	s of this form is	true an	d comple	te to	the best of	my knowle	dge and b	elie f.		
District County 7	^			_					·		-	•		
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