	. —-		N	tate of Ne	w Mexico			ECEIVED		
ubmit 5 Copies ppropriate District Office	I	Energy, M			ral Resource	s De,	int		Form C- Revised	
<u>STRICT I</u> O. Box 1980, Hobbs, NM 88240		om -	<u></u>		m r	-		14 au 1947 -		uctions m of Page
STRICT II	(OIL C	ONS		TION D	IVISIO	N,	JAN 16 'S	91	-
D. Drawer DD, Antenia, NM 88210		Sa	nto Ee	P.O. Bo	ax 2088 Exico 87504	1-2088				
STRICT III			•					0. Ç D		
00 Rio Brazos Rd., Aztec, NM 87410	REQL	JEST FO	OR ALI	LOWAB		UTHOR	ZATION	rtesia, "Off		
	/	TO TRA	NSPC	DRT OIL	AND NAT	URAL G	AS	PI No.		
perator									2756	
Marathon Oil Comp	bany v	<u></u>					<u> </u>	80-015-2	2756	
P. O. Box 552, M	dland.	Texas	797	02						
eason(s) for Filing (Check proper box)					Othe	(Please exp	ain)			
lew Well		Change in	-							
Lecompletion	Oil Casinghes		Dry Gas Condens	_						
change of operator give name					435 17	tr-11 (0 14:41.		
d address of previous operator $__12$	<u>(O Produ</u>	Ction (Corpo	ration	<u>, 415 W.</u>	wall,	<u>Suite 90</u>		ind, lex	as /9/
. DESCRIPTION OF WELL	, AND LE				-					N
saa Name Shugart State Com		Well No.	1	-	orrow No	rth Cae		xf Lease Federal or Fee		ase No.
		L _	- Shug		OLTOW NO					
Unit Letter N	. 7	14	Feet Fro	m The SO	uth Line	and 2	062 F	et From The	West	Lir
Section 16 Towns	<u>18-</u>	·S	Range	<u>31-E</u>	, NM	PM,	<u>I</u>	Eddy		County
I. DESIGNATION OF TRA	NSPORTE	R OF O	IL ANI) NATUI	RAL GAS					
iame of Authonized Transporter of Oil		or Conden		x	Address (Give	address to w	hick approved	copy of this fi	orm is to be se	nt)
Koch Oil Company					P.O. BO	<u>x 1558.</u>	Brecker	ridge.	Texas 76	024
ame of Authorized Transporter of Cast Phillips 66 Natural			or Dry C	Jas 🔀				Texas	orm is to be so 79767)
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually		When		_19102	
ve location of tanks.	N	16	18	31	Yes			7/	30/81	
this production is commingled with the	t from any ot	her lease or	pool, give	e commingli	ing order numb					
V. COMPLETION DATA					·		1			
Designate Type of Completion	n - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'
Date Spudded		pi. Ready to	Prod.		Total Depth	<u></u>	<u>, l, — </u>	P.B.T.D.	L	
•										
		Inchains Er			Top Oil/Gas P	ay .		Tubing Dep	th	
levations (DF, RKB, RT, GR, etc.)	Name of P	TOOLOGING PO								
	Name of P							Depth Casin	g Shoe	
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				ig and	CEMENTIN					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.