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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 14 1978

O. C. C.
ARTESIA, OFFICE

30-015-22761

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6850
7. Unit Agreement Name
8. Farm or Lease Name Read & Stevens State
9. Well No. 2
10. Field and Pool, or Wildcat Turkey Track Q.G.
12. County Eddy
19. Proposed Depth 2900'
19A. Formation Queen Grayburg
20. Rotary or C.T. Rotary
21. Drilling Contractor
22. Approx. Date Work will start 1-7-79

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	1b. Name of Operator Gene A. Snow
1c. Address of Operator P.O. Box 1270 Lovington, New Mexico 88260	
1d. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 10 TWP. 19S RGE. 29E NMPM	
1e. Elevations (Show whether DF, RT, etc.) Ground Level	
21A. Kind & Status Plug. Bond State Wide	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	20#	350'	160	Circulate
7 7/8"	4 1/2"	9.5#	2900'	865	Circulate

1. Drill an 11" hole to the top of the salt, at approximately 300'.
2. Run 3 5/8"; 20#; J-55 Casing and cement with sufficient amount of cement to circulate.
3. Drill 7 7/8" to hole to approximately 2900' to the Grayburg Formation.
4. Run 4 1/2" casing to 2900' and cement with sufficient amount of cement to circulate.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES 3-15-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sam L. Snow Title Operator Date 12-11-78

(This space for State Use)

APPROVED BY W. R. Gussett TITLE SUPERVISOR, DISTRICT II DATE DEC 15 1978
CONDITIONS OF APPROVAL, IF ANY: adequate blowout preventer be used

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

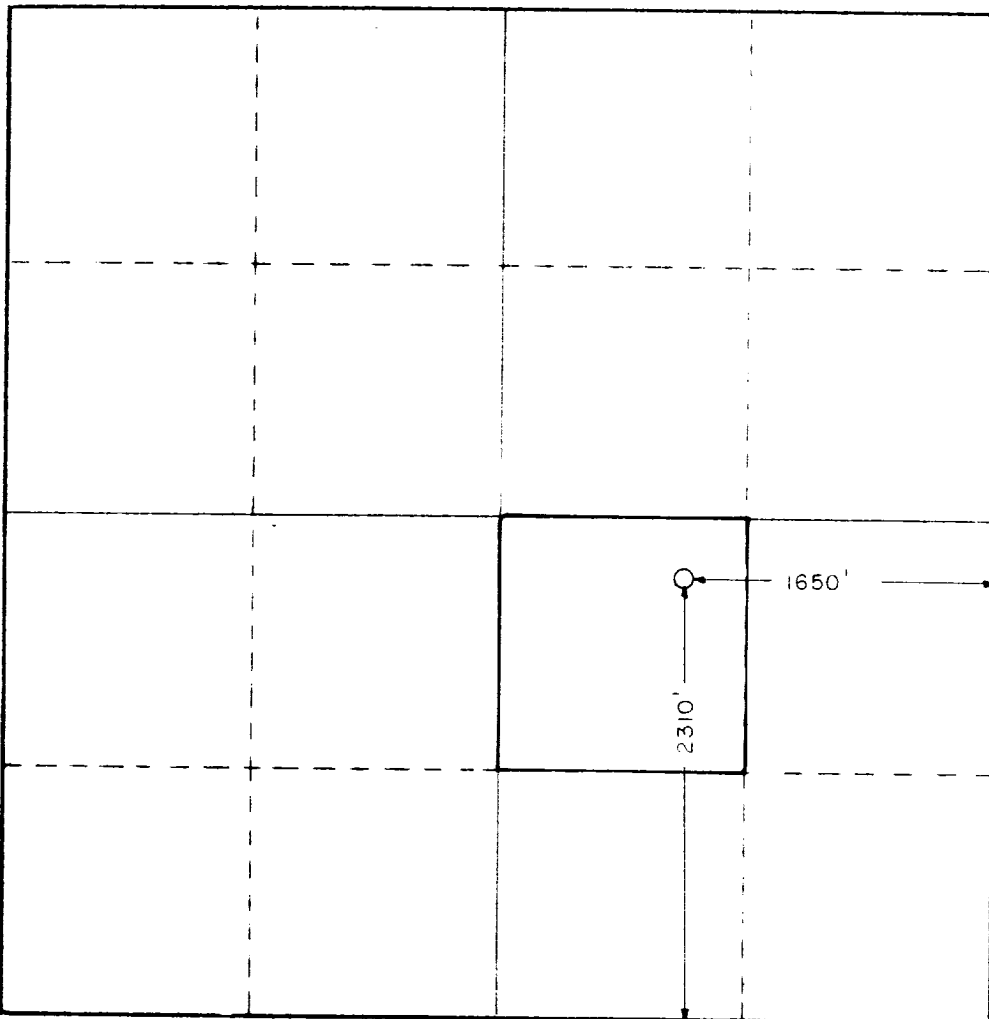
Operator XXXXXXXXXXXXXXXXXXXX GENE A. SNOW			Lease READ & STEVENS STATE XXXXXX		Well No. 2
Unit Letter J	Section 10	Township 19 South	Range 29 East	County Eddy	
Actual Frontage Location of Well:					
2310 feet from the South line and		1650 feet from the East line			
Ground Level Elev.	Producing Formation QUEEN GRAYBORG	Pool TURKEY TRACK Q-Q	Dedicated Acreage 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
GENE A. SNOW

Position
OPERATOR

Company

Date
12-2-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
NOV 30 1978
Registered Professional Engineer
and Land Surveyor
E. JONES
3640

Certificate No. _____

