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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OII
C-102 and C-101
Effective 1-1-65

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MAR 8 - 1979

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PURPOSES TO BE USED TO REPORT ON A DIFFERENT TYPE OF WELL.
USE MATRICES FOR PERMIT, UNIFORM, STATE, FEDERAL, AND OTHER PURPOSES.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gene A. Snow ~~Operating~~ ✓

3. Address of Operator
P.O. Box 1270, Lovington, New Mexico 88260

4. Location of Well
UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 19 s RANGE 29 e NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GR 3376

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6850

7. Unit Agreement Name

8. Former Lease Name
Read & Stevens State

9. Well No.
2

10. Field and Pool, or Wildcat
Turkey Track Q C

12. County
Eddy

16. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Testing ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10-79 Rig up P.U. & perf. w/2 JSPF 2959-2964,
2-12-79 2947-2933, 2492-2554, 2400-2410. 2230-2257, 1644-1714

2-14-79 Selectively acidize between B.P. and Pkr. each of above stage and swab test no show
2-15-79 except for 2400-2410, 2230-2257

2-16-79 Straddle zone 2400-2410 and frac w/ 20,000 gal. 25# gel w/ 205 sks. sand, 155 sks 20/40
50 Sk. 10/20. Pump 2000 gal. pod 1/2# sand 15 BPM @ 3250 PSI increased to 2# sand 15
BPM @3600 PSI. ISIP 1800 PSI 1450PSI in 5 Min. 19 Min. 1450 PSI 15 min. 1400 PSI.

2-17-79 Straddle zone 2230'-2257. Pump 2000 gal. pod, start w/1/2 # 20/40 increased to 1 # to 2 #
then 1 1/2 # 10/20. Drop 6 balls run second stage. Avg treat Pressure-3300# @ 21 bbls
Per min. Used 20,000 gal. fluid, 300 sks. sand 240 sks 20/40. 60 sks 10/20. ISIP.
1700 # 5 min. 1500# 15 min 1400#.

2-19-79 Pull treating equipment run production equipment 1 Jt. Bull Plugged 3' perf sub & seat
nipple. 86 Jt. total Including mud anchor. Mud anchor set @ 2504' Run 97 3/4" rods
w/ 2" X 1 1/2" X 10' PMP. space out and set on clamp.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mrs Gene Snow TITLE Operator DATE 3-6-79

APPROVED BY W.A. Lussert TITLE SUPERVISOR, DISTRICT II DATE MAR 23 1979

CONDITIONS OF APPROVAL, IF ANY: