

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAR 8 - 1979

DISTRIBUTION	7
SANTA FE	1
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
TRANSPORTER	1
OIL	1
GAS	1
OPERATOR	3
PRODUCTION OFFICE	✓

Operator	Gene A. Snow Operating ✓
Address	P.O. Box 1270, Lovington, New Mexico 88260
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of ☒
Incompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Read & Stevens State	Well No.	2	Pool Name, including Formation	Turkey Track Q.G.	Kind of Lease	State, Federal or Fee	Lease No.	K-6850
Location	Unit Letter J ; 2310 Feet From The South Line and 1650 Feet From The East								
Line of Section	10	Township	19 S	Range	29 E	N.M.P.M.	Eddy	County	

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing	N. Freeman, P.O. Box 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
H 10 19 19	Yes 1-18-79

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-3-79	2-27-79	3020	3019
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GR 3376	Queen Grayburg	2927' 1644'	2504'
Perforations	Depth Casing Shoe		
1644-1714, 2230-2257, 2400-2410, 2492-2554, 2927-2933, 2959-2964, 2JSPF	3020'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" 23#	321	125
7 7/8"	4 1/2" 9.5#	3020	1150

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-1-79	3-5-79	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr ?			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
92 BFPD	46 ?	46 ?	10 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mrs. Gene Snow
(Signature)

Operator
(Title)

3-6-79
(Date)

OIL CONSERVATION COMMISSION

MAR 23 1979

APPROVED _____, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the observed tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely on allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.