Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 RECEIVED See Instructions at Bottom of Pag

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JAN 23 '90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Snow Oil and Gas Inc. 30-015-22761 Address P.O. Box 1294 Andrews, Tx. <u> 79714</u> Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: \Box Recompletion Dry Gas Oil \mathbf{X} Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Frostman Oil Company P.O. Drawer W. Artesia, N.M. 88210 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Read & Stevens St. State, Pedent on Per Turkey Track(Seven River **£**6850 Location Q-GRBG-SA) 2310 Feet From The South Line and 1650 Feet From The <u>East</u> Section 10 Township 19S Range 29E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) $\Box \mathbf{x}$ Navajo REF. P.O. Box 159 Artesia, N.M. 88210

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company Bartlesville, 01<u>ka</u>. 74004 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. LΗ 10 19S| 29E yes <u>prior 1982</u> If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) posted ID-3 Length of Test Tubing Pressure Casing Pressure Choke Size 1-26-90 Actual Prod. During Test Oil - Bhls Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ______ JAN 2 5 1990 11.11 ORIGINAL SIGNED BY Signature By_{-} Sandra L. Snow Asst. Secretary MIKE WILLIAMS Printed Name 1-22-90 915-524-6623 SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.