NO. OF COPIES RECEIVED	3		
DISTRIBUTION			Form C-103 Supersedes Old
SANTA FE	1,1	NEW MEXICO OIL CONSER A TEN CH	
FILE	1/	MEN WEXICO OIL CONSERNA ITONICO	MNHSSLON Effective 1-1-65
U.S.G.S.	+		
LAND OFFICE	+	FEB 2 8 19	79. Sa. Indicate Type of Lease
SPERATOR	<del>  </del> -	. 25 %	State X Fee
SPERATOR	-l/		5. State Oil & Gas Lease No.
		O. C. C.	IG-2352
(DO NOT USE THIS FOUSE	SUNDR	NOTICES AND REPORTS ON WELLS  CRAST TO SPILL OR TO SEEPEN OR PLUG BACK TO A DIFFEREN N FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)	NT RESERVOIR.
OIL GAS	x	OTHER-	7. Unit Agreement Name
1. Name of Operator		/	8. Farm or Lease Name
SOUTHLAND ROYA	State "24"		
1100 Wall Towers West, Midland, Texas 79701			
4. Location of Well			1
Ţ		1000 Courth	10. Field and Pool, or Wildcat
UNIT LETTER		1980 FEET FROM THE South LINE AND	660 FEET FROM Undesignated (Morrow
THE West	LINE, SECTIO	24 TOWNSHIP 19-S RANGE	
		15. Elevation (Show whether DF, RT, GR, etc.	12. County
		3322.5' GR	Eddy ()))))
16.	Check A	propriate Box To Indicate Nature of Notic	
NOTIO	CE OF IN	ENTION TO:	subsequent report of:
PERFORM REMEDIAL WORK	7	<u></u>	
TEMPORARILY ABANDON	ĺ	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	╡	COMMENCE DRILL	The American
POLL ON ALTER CASING	J	CHANGE PLANS CASING TEST AND	CEMENT JOB
OTHER		OTHER	
OTAER	• • • • • • • • • • • • • • • • • • • •		
17. Describe Proposed or Co work) SEE RULE 1103.	mpleted Ope	ntions (Clearly state all pertinent details, and give perti	inent dates, including estimated date of starting any proposed
min 11 000! Min	30 O# -	i ~ 20 tm 4	
TD 11,880' MW 10.0#, Vis 39, WL 4			
Run Compensated Neutron/Formation Density & Dual Laterologs w/RXO			
Ran 4½" csg. set @ 11,880'. Cemented w/375 sx Lite cmt. w/3/4% CFR-2			
5% KCl plus 600 sx Class "H" w/3/4% CFR-2, 5% KCl.			
Plug down @ 11:50 p.m. 2-17-79. W.O.C.			
Temperature su			
Move off drill:	ing rig	Will test csg w/ completion rig	•
$4\frac{1}{2}$ " casing in 1	hole as	follows:	
Top Hole	e:	1,148' 4½" 11.6# N-80 Buttress	
		0 mai 1	
		3,160' " " K-55 ST & C	
,		2,581' " " LT & C 3,160' " " K-55 ST & C 3,819' " N-8- LT & C	
Bottom Ho	le	1,172' " S-95 LT & C	
Set @		1,880	
500 6	•	-,000	
18. I hereby certify that the in	formation a	ove is true and complete to the best of my knowledge an	
and the n	HOLLE	and complete to the best of my knowledge an	d belief.
11.	D.		
SIGNED C. Harrier	year	District Engi	neer 2-21-79

SUPERVISOR, DISTRICT II

MAR

1 1979